

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐

RECEIVED

DEC 20 1985

2. NAME OF OPERATOR
Amoco Production Co.
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FNL X 1700' FWL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
SF-077384
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Madeline N. Galt B
9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Fulcher Kutz Pictured
11. SEC., T., R., M., OR BLOCK AND SURVEY
NE/NW Sec 6, T27N, R10W

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

15. DATE SPUDDED 10-23-85 16. DATE T.D. REACHED 10-25-85 17. DATE COMPL. (Ready to prod.) 11-22-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5783' KB 19. ELEV. CASINGHEAD 5768' GR

20. TOTAL DEPTH, MD & TVD 1886' 21. PLUG BACK T.D., MD & TVD 1830' 22. IF MULTIPLE FORMER HOW MANY* One 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1680'-1758' Pictured Cliffs
25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SP-GR-CDL, CNL-GR-CALIPER
27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
7"	20# K-55	314'	8 3/4"	197 cu. ft. Class B	Ideal	65:35 poz
2 7/8"	6.5# J-55	1881'	6 1/4"	591 cu. ft. Class B	65:35	poz
				83 cu. ft. Class B	Ideal	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						none	

31. PERFORATION RECORD (Interval, size and number)
1680'-1758', 2 jspf, .44" diameter, 156 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
1680'-1758' 60,000 gal 70 qual foam
75,000# 12-20 mesh brady sand

33.* PRODUCTION
DATE FIRST PRODUCTION 12-10-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 12-11-85 HOURS TESTED 3 hrs. CHOKER SIZE .75" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 118 WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. None CASING PRESSURE 75 psig CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 946 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY Bryan Services

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED BDS Law TITLE Adm. Supervisor DATE 12-17-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	630'	740'				
Fruitland	1420'	1678'				
Pictured Cliffs	1678'	1710'				