F_rm 3167-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR GEVEN BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUNDRY NO Do not use this form for pro	OTICES AND REPORT	S ON WANTE	C1147/1902	5. Lease Desi	gnation and Serial No. 7384	
Use "APPLI	posals to drill or to deepen or re CATION FOR PERMIT - " for su	ich preputals	CON. DIV.	6 If Indian, A	liottee or Tribe Name	
				7. If Unit or (CA, Agreement Designation	
1. Type of Well Oil Well Well Other						
2. Name of Operator Attention					8. Well Name and No. Madeline N. Galt B 2	
Amoco Production Company Julie Acevedo				9. API Well N		
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201					15 26555	
4. Location of Well (Footege, Sec., T., R., M., or Survey Description)				Fulcher	Pool, or Exploratory Area T Kutz Pictured Cliffs	
790' FNL, 1700' FWL, Sec. 6, T27N-R10W				11. County or	11. County or Parish, State	
					an, New Mexico	
TYPE OF SUBMISSION	IATE BOX(s) TO INDICA	ATE NATU			R OTHER DATA	
THE OF GODINISSION	TYPE OF ACTION					
Notice of Intent		endonment		Change of Plan	•	
Subsequent Report		completion agging Back		New Constructi		
		sing Repair ering Casing		Water Shut-Off	-	
Final Abandonment Notice		her		Conversion to I		
Describe Proposed or Completed Operations subsurface locations and measured and true			Necom	pletion Report and Log	ple completion on Well Completion or p form,]	
Subject Mell	ction Company rec however procedur for your approve	ceived pressives the contract the contract property of the contract pro	orior appro	n revised	bandon the 1. Please	
If you have 6003.	any questions p	lease ca	all Julie A	Acevedo a	/ <u>/</u> it 303-830+/	
	COND	E ATTACH ITIONS OF	ED FOR APPROV AL		93:1:59 -7:1:59 -7:1:59 -7:1:59	
4. I hereby certify that the three sing is true and c	orrect					
Signed July Pllm		Title S	r. Staff Assi	stant	Date 12/3/92	
This space for federal or State office use)				AF	PROVED	
Approved by		Title .			DE 8.1 4 1992	
Conditions of approval, if any:				LA	REA MANAGER	
itle 18 U.S.C. Section 1001, makes it a crime for	any person knowingly and willfully to make	to any denotes		<u> </u>		

Plug and Abandon Procedure

MIRU Slickline unit & press. test truck. 1.

Run gauge ring to PBTD or below perfs, tag for fill and clean 2. out if necessary.

RIH with Otis DD plug on slickline and latch into first collar 3.

above perfs.

Press. test casing to 500psi. - if casing does not test stop and 4. wait on orders to squeeze. 5.

POOH with DD plug and move slickline unit to next well for same

procedure.

Miru Wireline unit- RIH with EZ-Drill retainer and set at 50' 6. above perf - POOH and move wireline unit to next well for same

MIRU cement crew - squeeze perfs down 2 7/8" casing, displace cement to 1300' (CL B cement) use 2 wiper plugs.

Shut in overnight- move to next well for same procedure-. 8.

MIRU Wireline unit, tag top of cement plug, shoot squeeze holes as close as possible to TOC inside 2 7/8" minimum depth 1230'

10. POOH and move Wireline to next well for same procedure-.

- 11. MIRU cement crew, pump dye marker and monitor returns until clean returns are observed.
- 12 Mix and pump necessary cement to fill 2 7/8" casing and annulus to surface. Do not displace cement.

13. Cutoff and mark abandoned well as required by BLM.

14. Restore the area.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: & Mudeline N. Gall B

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. Mark //e// with the Farmington Office is to be notified it least 24 hours before the plugging operations commence (505) 599-8907
- 3. Blowout prevention equipment is required.
- From the following modifications to your plugging program are to be made (when applicable):

The fest pressure must be equal to one
greater than the maximum squeeze pressure.

After the cement has set, fay top of cont. and
refill casing, it Necessary.

Note: Our records indicate that the top of
cement on the 27% casing string is a quo!