SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR								5. LEASE DESIGNATION AND SERIAL NO.			
			ICAL SUR					l	12200	AND GERTALD NO.	
APPLICATION	I FOR P	ERMIT TO	O DRILL,	DEEP	EN, OR F	LUG B	ACK		DIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK	LL 🗓		DEEPEN		PL	UG BAC	κ 🗆	7. UNII	AGREEMENT N	(ME	
b. TYPE OF WELL OIL GA	s X	OTHER			INGLE	MULTIPL Zone	X	8. FARI	OR LEASE NAM	(2	
2. NAME OF OPERATOR Tenneco Oil Co								Dryc	len LS		
3. ADDRESS OF OPERATOR	mpuny			-				1A			
P. O. Box 3249	Engle	wood, CO	80155	RI	ECE	IVE	D		LD AND POOL, O	R WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2300' FSL, 790' FEL AUG 22 1985								Undes.Chacra/Blanco Mesavero 11. 8EC. T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon				BURE	AU OF LAND	MANAGEMI	NT	Sec.	28, T28N	I_R8W	
14. DISTANCE IN MILES A	ND DIRECTIO	N FROM NEARE	ST TOWN OR PO	ST FARM	atington res	SOURCE AR	EA	12. cou	NTY OR PARISH	13. STATE	
12 Miles SE Bl	anco, N	M							Juan	<u>NM</u>	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	fany) 7	90'		960 A	LEASE		OF ACRES HIS WELL		,	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500				19. PROPOSED DEPTH 20. ROY + 4850			20. вота	Rotary			
21. ELEVATIONS (Show who	G OPERATIO	AUTHOR	IZED ARE	<u>-</u>					ASAP	BK WILL START*	
23. SUBJEC	TO COMPI	IANCE WITH	ATTACHEDAS	ING ANI	CEMENTIN	G PROGRA	M This a	ction is	subject to te	chnical and	
SIZE OF HOLE	~- nevom	CASING	WEIGHT PER		SETTING		and ac		MENS WITH PIECE	cnnical and to 43 CFR 3165.5 CFR 3165.4.	
12½"	9 5/	8"	36.0	#	± 280	1'	circ c	cmt to	surface	CFR 3165.4.	
8 3/4"	7"		23.0	#	= 360		circ o	emt to	surface		
6 ¼"	412 "		10.5	0#	- 485		circ (emt to	liner to	p	
See attachment The gas is dec							m n	.			



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. AUG 20 1985 Senior Regulatory Analyst TITLE SIGNED (This space for Federal or State office use) APPROVED AS AMENDED APPROVAL DATE PERMIT NO. _ APPROVED BY TITLE SEP 3 0 1985 /s/ J. Stan McKee CONDITIONS OF APPROVAL, IF ANY: NSC 2083 YOK M. MILLENBACH AREA MANAGER

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		7.7		the outer boundaries of	THE SECTION.		T
Operator TENNECO	OIL COMPANY	•	Lec	DRYDEN LS		Well No.	
Unit Letter Section Township				Range	County		
I	28 28N			- 8w	Sa	n Ju an	
Actual Footage Loc				<u> </u>			
2300	feet from the	Seu th	line and	790	t from the	East	line
Ground Level Elev:	Producing	Formation	Poo		t non the	Dedic	ated Acreage:
5834	•	a/Mesaverd	e	Undes. Chacra/	Blanco Me		0/320 Acres
1. Outline th	e acreage ded	icated to the	e subject well	by colored pencil	or hachure	marks on the plo	at below.
							_
2. If more th	an one lease	is dedicated	to the well, o	utline each and ide	entify the d	wnership thereo	I (both as to working
interest as	nd royalty).	€.				•	•
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3. If more the	en one lease o	f different of	wnershin is ded	icated to the well.	have the i	nterests of all	owners been consoli-
			, force-pooling.				owners been compett.
dated by c	011111111111111241101	i, unitization	i, torce-pooring.	eic;	•		
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Yes	[XX] No I	answef 18	'yes," type of co				
If	ie 44ma?? line a	he owners	d tract damasi-	ione which have -	ctually ke	n consolidated	(Use reverse side of
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	f necessary.)_					1 /1 .	
		•				•	tization, unitization,
forced-poo	ling, or otherwi	se) or until a	non-standard u	nit, eliminating su	ch interest	s, has been appr	oved by the Commis-
sion.							
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	1		RECI	EIVED		tained herein is	true and complete to the
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	ì		•	Cola	- 1365	Tenneco Oil	Company
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	!	Sec.		Dis		June 18, 19	185
	1	•		1	'. 3	Tenneco 0il Date June 18, 19	
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	1		28	ા / ⊶	790'		•
	Tenne	co 50%	\vee	i i		1	lat was plotted from field
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