orm 3160-5 November 1983) Formerly 9-331)

16

UNITED STATES BUBMIT IN TRIPLICATES (Other instructions on reverse side)

Form approved. Budget Eureau No. 1004-0135 Expires August 31, 1985

5.	LEASE	DESIGNATION	TND	SBRIAL	MO.

	 6. IF INDIAN, ALLOTTEE OR TRIE
JREAU OF LAND MANAGEMENT	NM-012200

	BUREAL	J OF LAND MANAGEME	NT		<u>VM-012200</u>	
	SUNDRY NOTION (Do not use this form for propose use "APPLICA"	CES AND REPORTS the to drill or to deepen or plus TION FOR PERMIT—" for such	ON WELLS a back to a different reservoir. a proposals.	Ì	F INDIAN, ALLOTTEE	OR TRIBE NAME
1.	OIL GAS X OTHER			- 1	INIT AGREEMENT HA	
2.	Tenneco Oil Company		JAN 06 1986		Dryden LS	2
3.	P. O. Box 3249, Eng	nlewood, CO 80155	BUREAU OF LAND MANAGE	MENT 9. 1	VBLL NO. 1A	
4.	LOCATION OF WELL (Report location cie See also space 17 below.) At surface	early and in accordance with a	ny State requirements. VRCE A	RFA 10.	Undes CH/ B	
2300' FSL, 790' FEL				11.	SURVEY OR AREA	LE. AND
					Sec. 28, T28	BN R8W
14.	. PERNIT NO. 30-045-26556	15. BLEVATIONS (Show whether 5834 GR	DF, ST, GR, etc.)		San Juan	18. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SECT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL]
PRACTURE TREAT		MULTIPLE COMPLETE	_	PRACTURE TREATMENT XX	ALTERING CASING	_
SHOOT OR ACIDIZE		ABANDON*		BEOOTING OR ACIDIZING XX	ABANDONMENT*	_
REPAIR WELL		CHANGE PLANS		(Other)	this completion on Wall	_
(Other)				(Nors: Report results of mult Completion or Recompletion Be	port and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsu-face locations and measured and true vertical depths for all markers and sones pertinent to this work.)

12/12/85 MIRUSU. Kill well w/1% KCl. NDWH. NUBOP. TOOH w/2-3/8" 4.7# J-55 EUE 8 rd tbg. RU & TIH w/WL set tbg retr BP & set @ 4550. Load hole w/1% KCl & press tst BP to 3500 15 min - o.k. Dump 2 sx sd on RBP.

12/16/85 RIH w/141 jts 2-3/8 tbg. Spot 200 gals 7-1/2% DI HCL @ 4990' KB. TOOH w/tbg. Perf upper PT lookout @ 2 JSPF fr 4450-54, 4461-82, & 4485-90; TOT 30', 60 holes. Attempt to brkdn upper PT lookout w/1% KCL wtr. Well on vac, Acdz w/1200 gals wgtd 15% HCL. Frac upper PT lookout w/TOT 80,000 gals slickwtr & 76,000# 20/40 sd. SDON.

12/17/85 Set RBP @ 4330' KB. Load hole w/1% KCl. PT RBP 3500 - o.k. Dmpd 1 sx sd on RBP. Spot 500 gals 7-1/2% DI HCL @ 4412. POOH. Perf w/2 JSPF, 3880-96', 3960-64', 4130-36', 4186-88', 4190-98', 4203-06', 4248-52, 4402-12' KB. 105 holes. Acdz Menefee w/2200 gals wgtd 15% HCL. Frac Menefee dn csg w/119,520 gal slick wtr & 105M# 20-40 sd. Screened out w/TOT 105M# sd in fm. FTCU.

12/18/85 RIH w/2-3/8 tbg & retr hd. Tag sd bridge @ 3955. CO to RBP @ 4330 w/foam. Retrieve RBP. RIH w/notched collar on 2-3/8 tbg w/SN 1 jt off btm. Tag sd @ 4425. CO to RBP POOH w/tbg to 2 stds above liner top. Left well flwg to pit.

18. I hereby certify that the foregoing is trus and correct SIGNED — Kning	t TITLE	Senior Regulatory Analyst ACCEPTED EXPERSIONED
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	JAN 09 1886 JAN 09 1886
e(See Instru	ructions on Reverse Side NMOCC DIST. 3

DRYDEN LS 1A Page 2

12/19/85 RIH w/2-3/8" tbg. Tad sd @ 4434' KB CO to 4530 w/foam. Run back in hole w/tbg. Tag sd # 4466' KB. Made 60' fill in 3 hrs. CO to 4530 w/foam. POOH to 4446' KB. Land tbg @ 4446' KB (139 jts 2-3/8" EUE, TOT 4433'). NDBOP. NUWH. RDMOSU.

C. 1000 1000

18. I hereby certify that/the foregoing is true and correct	Senior Regulatory Analyst	PARCE 6/13 POLOREDARD
(This space for Federal or State office use)	TITLE	JAN 0 8 1005
CONDITIONS OF APPROVAL, IF ANY:	h a ve a Damara Sida	FARMINGTON RESOURCE MITEA