

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		RECEIVED JAN 16 1986		5. LEASE DESIGNATION AND SERIAL NO. NM-012200	
2. NAME OF OPERATOR Tenneco Oil Company				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2300' FSL, 790' FEL				8. FARM OR LEASE NAME Dryden LS	
				9. WELL NO. 1A	
				10. FIELD AND POOL, OR WILDCAT Undes CH/Blanco MV	
				11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 28, T28N R8W	
14. PERMIT NO. 30-045-26556		15. ELEVATIONS (Show whether DP, ST, GR, etc.) 5834' GR		12. COUNTY OR PARISH San Juan	
				13. STATE NM	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/5/86 MIRUSU. Kill well w/1% KCl wtr. NDWH. NUBOP. POOH w/tbg.

1/6/86 Set RBP @ 3324, Dmpd 2 sx sd on RBP. Load hole w/2% KCL & PT RBP, 1500, o.k. RIH w/ 2-3/8" tb & spot 250 gal 7-1/2% DI HCL @ 3176. POOH w/tbg. Perf Chacra, 2 JSPF fr 3165-76, TOT 11' & 22 holes. Set pkr @ 2930. PT BS, 1000, Held. Acdz chacra w/500 gal 15% wgt d HCL. Fracd chacra w/25M gal 70-Q foamed 2% KCL & 53M# 20/40 sd @ 21 BPM & 1100 psi. ISIP = 1200, 15 min 1042.

1/7/86 Killed well w/2% KCL. RIH w/2-3/8" tb & retr hd for Baker 7" RBP @ 3324'. CO to RBP w/N2 foam & latched RBP. By pass would not open (Plugged). Rel RBP & POOH. RIH w/tbg & 4-1/2" flat btm magnet.

1/8/86 RIH. Tad sd @ 4515. CO to 4522 & tagged hard. Rot & recip tbg thru hard spot & CO to 4540. POOH w/tbg & BHA. Rec slip segment in jb. RIH w/tbg & retr hd for baker 4-1/2" RBP. CO to RBP @ 4550 w/N2 foam. Latched RBP & POOH w/same.

1/9/86 RIH w/2-3/8" tbg. Tagged sd @ 4768'. PBDT @ 4811' w/foam. PUH to 4567. Let well flow up tbg for 3 hrs. TIH w/tbg & tagged sd @ 4809. PUH to 4567'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinn

TITLE Senior Regulatory Analyst

DATE

ACCEPTED FOR RECORD
JAN 21 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
JAN 23 1986

DATE

FARMINGTON RESOURCE AREA

*See Instructions on Reverse

NMOCC

CON. DIV.
DIST. 3

1/10/86 TIH w/tbg & tag btm @ 4805. POOH w/tbg. RU WL & set Baker 7" mod "D" pkr @ 3300. TIH w/2-3/8" tbg, F-Nipple w/pmp out plug, half mule shoe prod tube, seal assy& 2-3/8" blast jts. Land tbg in Mod "D" @ 3300 w/btm @ 4549 & blast jts across chacra perfs. RIH w/1-1/4" tbg w/SN, pmp out plug and Bullplugged perf'd sub on btm Land short string@#3141. NDBOP. NUWH. Pmpd plugs out of both stirngs. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Kinney

TITLE

Senior Regulatory Analyst

DATE

1/14/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

JAN 21 1986

FARMINGTON RESOURCE AREA

BY

[Signature]

*See Instructions on Reverse Side

MMOCG