

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-012200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dryden LS

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T28N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

30-045-26556

9-30-85

15. DATE SPUNDED

10-4-85

16. DATE T.D. REACHED

10-9-85

17. DATE COMPL. (Ready to prod.)

1-13-86

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

5834' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4855' KB

21. PLUG BACK T.D., MD & TVD

4811' KB

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3880'-4785' KB Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DIL, GR-CAL-CDL-CNL, GR-DIL, GR-CAL-CDL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	307' KB	12-1/4	225SX (251CF)	
7"	23#	3604' KB	8-3/4	460SX (747CF)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3422' KB	4853' KB	180SX (265CF)		2-3/8	4446' KB	3300' KB

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF 53'	105 holes	2 JSPF 30'	60 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3880-96'	4190-98'	4450-54'	4485-90'	3880-4412' KB	Acidz w/2200 gal wgt'd 15% HCL. Fr
3960-64'	4203-06'	4461-82'	KB		w/119,520 gals slk wtr&105M# 20/
4130-36'	4248-52'	2 JSPF 20'	40 holes	4450-4490' KB	Acidz w/1200 gal wtd 15% HCL. 20/
4186-88'	4402-12' KB	4570-4785' KB			Frac w/80M gal slkwtr&76M# 20/40

33. PRODUCTION *SEE REVERSE FOR ADD'L INFORMATION.							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-16-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-13-86	3 hrs	3/4			483		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
268 psi	PKR			3868			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ann Jolliver TITLE Administrative Operations DATE 1-31-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1244'	1400'	Sand, Shale-Water			
Kirkland	1400'	1980'	Shale			
Fruitland	1980'	2231'	Sand, Shale, Coal-Water			
Pictured Cliffs	2231'	2312'	Sand, Shale-Water, Gas			
Lewis	2312'	3156'	Shale			
Chacra	3156'	3876'	Sand, Shale-Gas			
Cliffhouse	3876'	3908'	Shale, Sand-Gas			
Menefee	3908'	4448'	Sand, Shale, Coal-Gas			
Point Lookout	4448'	4795'	Sand, Shale-Gas			
Mancos	4795'	TD	Shale			
All above terms expressed in KB.						
*ADD'L INFORMATION 4570-4785' Acdz w/800 gals wtgd 15% HCL. Frac w/46,500 gal 1% KCL & 43M# 20/40 sd.						

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