

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-012200

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dryden LS

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Undes. Chacra

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T28N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR: Tenneco Oil Company

FEB 10 1986

3. ADDRESS OF OPERATOR: P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2300' FSL, 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26556 DATE ISSUED 9-30-85

15. DATE SPUDDED 10-4-85 16. DATE T.D. REACHED 10-9-85 17. DATE COMPL. (Ready to prod.) 1-26-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5834' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4855' KB 21. PLUG, BACK T.D., MD & TVD 4811' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3165' - 3176' KB Chacra 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DILL, GR-CAL-CDL-CNL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	307' KB	12-1/4	225SX (251CF)	
7"	23#	3604' KB	8-3/4	460SX (747CF)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3422' KB	4853' KB	180SX(265CF)		1-1/4"	3141' KB	3300' KB

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2 JSPF, 11' 22 holes		3165'-3176' KB	Acidz 3/500 gal 15% wqtd HCL. Fracd w/25M gal 70-0 foam 2% KCL & 53M# 20/40 sd.
3165'-76' KB			

33.* DATE FIRST PRODUCTION 1-6-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shutin

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-26-86	3 hrs	3/4			270		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
48 psi	133 psi			811			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Logs to be forwarded

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ann B. Tolliver TITLE Administrative Operations DATE FEB 14 1986 1-31-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo Kirkland Fruitland Pictured Cliffs Lewis Chacra	1244' 1400' 1980' 2231' 2312' 3156'	1400' 1980' 2231' 2312' 3156' TD	Sand, Shale-Water Shale Sand, Shale, Coal-Water Sand, Shale-Water, Gas Shale Sand, Shale-Gas			
			All above terms expressed in KB			