

APPLICATION FOR MULTIPLE COMPLETION

Tenneco Oil Company		San Juan	1-31-86
Operator.		County	Date
P. O. Box 3249, Englewood, CO		Dryden LS	1A
Address		Lease	Well No.
I	28	28N	8W
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Chacra		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3165'-3176' KB		
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	811 mcf	RECEIVED FEB 10 1986 OIL CON. DIV. DIST. 3	3868 mcf

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ann Jolley Title Administrative Operations Date 1-31-86

(This space for State Use)
Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date FEB 10 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

0617/
LEASE Dryden LS
WELL NO. 1A

CASING:

9 5/8 "OD, 36 LB, K-55CSG.W/ 225 SX
TOC @ surf . HOLE SIZE 12 1/4 DATE: 10/5/85
REMARKS circulated 2 bbl cmt

7 "OD, 23 LB, K-55CSG.W/ 260/200 SX
TOC @ 600 . HOLE SIZE 8 3/4 DATE: 10/9/85
REMARKS DV @ 1333' TOC by Temp. Survey

4 1/2 "OD, 10.5 LB, K-55CSG.W/ 180 SX
TOC @ TOL . HOLE SIZE 6 1/4 DATE 10/10/85
REMARKS TOL @ 3422' . Reversed out 8 bbl cmt

TUBING:

2 3/8 "OD, 4.70 LB, J-55 GRADE, 8 RD, EUE CPLG
LANDED @ 4446' . SN, PACKER, ETC. 3300'

1 1/4 "OD, 2.40 LB, J-55 GRADE, 10 RD, EUE CPLG
LANDED @ 3141' . SN, PACKER, ETC. _____

