Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, 160bbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | | | ox 2088 exico 87504-2088 | | | | | |
|---|---|---------------------------|-----------------------------|---------------------------|----------------------------|-----------------------|--------------|--|
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874 | 10 | • | BLE AND AUTH | | | | | |
| I. | TO TR | ANSPORT OIL | AND NATURAL | | VPI No. | | | |
| AMOCO PRODUCTION COMPANY | | | | | 300452655600 | | | |
| P.O. BOX 800, DENVER | | 01 | | | | | | |
| Reason(s) for Filing (Check proper bo | | n Transporter of: | Other (Please | explain) | | | | |
| Recompletion | - k- | Dry Gas 🔲 | | | | | | |
| Change in Operator | Casinghead Gas | Condensate | | | | | | |
| If change of operator give name and address of previous operator | | | | - | | | | |
| II. DESCRIPTION OF WEL | | T | | | | 1 | | |
| GRYDEN LS | Well No 1A | | SAVERDE (PRORA | | of Lease Federal or Fee | Lease 1 | va. | |
| Location I Unit Letter | 2300 | Feet From The | FSL Line and | 790 Fe | et From The | FEL | Line | |
| Section 28 | 28N | Range 8W | , NMPM, | SAN | JUAN | c | ounty | |
| III. DESIGNATION OF TR | | | | | | | · | |
| Name of Authorized Transporter of Oi | or Conde | :nsate | Address (Give address | | | | | |
| MERIDIAN OIL INC. Name of Authorized Transporter of Co | ssinghead Gas | or Dry Gas | Address (Give address | | | | 7401 | |
| EL PASO NATURAL GAS | | | P.O. BOX 149 | 2. EL PASO | TX 799 | 78 | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. | Twp. Rge. | is gas actually connecte | edî When | 7 | | | |
| If this production is commingled with t | hat from any other lease o | r pool, give comming | ling order number: | | | | | |
| IV. COMPLETION DATA | Oil We | II Gas Well | New Well Workov | er Deepen | Plug Back Sa | une Res'v Dif | f Res'v | |
| Designate Type of Completi | On - (X) Date Compl. Ready | lo Prod. | Total Depth | 1 | P.B.T.D. | | | |
| Date Speaker | | | | 1.0.1.0. | | | | |
| Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | Tubing Depth | | | | |
| Perforations | | | | | Depth Casing S | ilioe | | |
| TUBING, CASING AND | | | CEMENTING DEC | 2011 | VER | | | |
| HOLE SIZE | CASING & T | CASING & TUBING SIZE | | DE TUSE WE | | SACKS CEMENT | | |
| | | | | AUG2 3 19 | | | | |
| | | | | | | | | |
| TEST DATA AND REQUEST FOR ALLOWABLE | | OIL CON. DIV. | | | | | | |
| OIL WELL (Test must be aft | er recovery of total volum | e of load oil and musi | be equal to or exceed to | p allow DIST thi | depth or be for | full 24 hows.) | | |
| Date First New Oil Run To Tank | | | Producing Method (Flo | | ic.) | | | |
| Length of Test | Tubing Pressure | Tubing Pressure | | Casing Pressure | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | | Gas- MCF | | | |
| GAS WELL | | | · | | <u> </u> | | | |
| Actual Prod. Test - MCF/D | Length of Test | Length of Test | | Bbls. Condensate/MMCF | | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Sh | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | Choke Size | | |
| VI. OPERATOR CERTIF | ICATE OF COM | PLIANCE | 0 | 011055: | ATION 5 | | | |
| I hereby certify that the rules and re | OIL CONSERVATION DIVISION | | | | | | | |
| Division have been complied with a is true and complete to the best of a | AUG 2 3 1990 | | | | | | | |
| Nil MO. | , • • • · · · · · · · · · · · · · · · · | | Date Appro | | ~ | | | |
| Signature Signature | Ву | By But Chang | | | | | | |
| Signature Loug W. Whaley, Sta Printed Name | Title | SUPERVI | SOR DIST | RICT #3 | | | | |
| July 5, 1990 Date | 303- | 830-4280 Icphone No. | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.