SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

AUT SILERY

	SU-UFF DESCRIPTION					
	5. LEASE DESIGNATION AND SERIAL NO.					
	NM-003549 6. IF INDIAN, ALLOTTEE OF TRIBE NAME					
APPLICATION	Y FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG	BACK	. IS INDIAN, ADDOTTED	
Ia. TYPE OF WORK	ILL X	DEEPEN	PLUG B	ack 🗌	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL	AS			TIPLE Y	8. FARM OR LEASE NAI	<u> </u>
WELL W	AS OTHER		NE ZONI	<u> </u>	Flamanco C I	C-
2. NAME OF OPERATOR	_				Florance C L	_3
Tenneco Oil	Company				4.0	
	249, Englewood,	co 80155 R	ECEIV	/ E D	4A 10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance with any S	tate requirements.*)	_	Undes. CH/B	
1060' FNL,	1080' FWL		AUG 2 2 1985		11. SEC., T., R., M., OR I	BLK. IBA
At proposed prod. zor					D:	
At proposed prod. 202	••	Bu	REAU OF LAND MAN	AGEMENT	Sec. 29, T28	BN,_R8W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR				12. COUNTY OR PARISH	
10 Miles SE	Blanco, NM				San Juan	NM
15. DISTANCE FROM PROP	USED*	16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEARES PROPERTY OR LEASE 1	LINE, FT. 106	0' 19	376.58 A		160/320 <b>6</b> U	<u> </u>
18. DISTANCE FROM PROPOSED LOCATION				ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	ORILLING, COMPLETED,	DOLL LING ODER TIONS	4850'	.	Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DRILLING OPERATIONS	AUTHORIZED ARE		22. APPROX. DATE WO	ME WILL START*
5848' GL	•	SUBJECT TO COMPLIAN	ICE WITH ATTACHED	)	ASAP	
23.	P	"GENERAL REQUIREME ROPOSED CASING ANI	CEMENTING PRO	Drocedu	ILST LEASON DRIBORIS	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and ap	peal purevent de da d	FR 3165.4.
12 ½"	9 5/8"	36.0 #	<del>+</del> 280'	Circ	. cmt. to surf	ace
8 3/4"	7"	23.0 #	<del>+</del> 3550'	Circ	. cmt. to surfa	ace
6 1/4	4 12"	10.50#	- 4850'	Circ	. cmt. to line	r top
- <del>-</del>	- !		I	1		
					•	
See attachm	ents.				•	

The gas is dedicated.

Surface damages for part of access road have been settled with private surface owner.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any preventer program, if any.

BIGNED Sut Making	TITLE Senior Regulatory Analyst	AUG 2 0 1985
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	SEP 3 0 1985

**NMOCC** 

LS/ J. Stan McKee

M. MILLENBACH
AREA MANAGER

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Well No.								
TENNECO	OIL COMPANY		FIORANCE C LS			4A			
Unit Letter	Section	Township 28N	Romg∙ 8W	County Son Tue	n Inan				
D Actual Footage Loc	ation of Wells	ZON	1 OW	BW San Juan					
1060	feet from the	North line and	1080 <sub>fee</sub>	from the	West	line			
Ground Level Elev:	Producing For Chacra/M	esaverde	P∞1 Undes. CH/Blanco	Mesaverde	160/	ated Acreage:			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?									
Yes No If answer is "yes;" type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
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/080'		<u>i</u>	RECEIV	ED Name Sco	tt McKin	ney			
TENNECO 50%	. 1	<u> </u>	AUG 22 1985	Posit Sr.		ory Analyst			
CONOCO 50%	6   		REAU OF LAND MANAGEM ARMINGTON RESOURCE AR	EMENT Ten	neco Oil	Co.			
	l Se	ec.		I Date	y 16, 19	85			
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