

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR
Tenneco Oil Company

JAN 24 1986

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL, 1900' FEL

FEB 03 1986

At top prod. interval reported below

At total depth

OIL CON. DIV.

14. PERMIT NO. DIST. 3 DATE ISSUED
30-045-26558 10/1/85

5. LEASE DESIGNATION AND SERIAL NO.
NM-003459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance C LS

9. WELL NO.

10M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T28N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 10/30/85 16. DATE T.D. REACHED 11/27/85 17. DATE COMPL. (Ready to prod.) 1/9/86 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6368' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7140' KB 21. PLUG. BACK T.D., MD & TVD 7101' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4526-5102' KB Mesa Verde

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-DLL, CDL, CNL-CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	290' KB	12-1/4"	250 sx, 295 CF	
7"	23.0#	5388' KB	8 3/4"	1573 sx, 2725 CF	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	5211' KB	7137' KB	260 sx 412	CF	2-3/8"	5005' KB	5197' KB

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 62' 124 holes 2 JSPF 64' 128 holes
4526-28' 4652-58' 4898-4927 4992-94
4538-44' 4696-4714' 4931-35 4997-5006
4556-64' 4721-24' 4962-64 5009-12
4616-32' 4727-30' 4968-71 5070-72
5075-77'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4526-4730' KB	Acidz w/2400 gal 15% wgt'd HCL Frac
	132200 gal 1% KCl & 134000# 20/40s
4898-5102' KB	Acidz w/5000 gal 15% wgt'd HCL Frac
	114900 gal 1% KCl & 151200# 20/40s

33. 5097-5102 5088-83 PRODUCTION

DATE FIRST PRODUCTION 12/16/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 1/9/86 HOURS TESTED 3 hrs CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
158 552 2342

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott McQuinn

TITLE Senior Regulatory Analyst

DATE 1/14/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO-Alamo	1740'	1802'	Sand & water			
Kirkland	1802'	2350'	Shale			
Fruitland	2350'	2626'	Sand, Shale, Coal & Water			
Pictured Cliffs	2626'	2744'	Sand, Shale, Gas			
Lewis	2744'	3601'	Shale			
Chacra	3601'	4288'	Sand, Shale, Gas			
Cliffhouse	4288'	4313'	Sand, Shale			
Menefee	4313'	4898'	Sand, Shale, Coal & Gas			
Point Lookout	4898'	5265'	Sand & Shale			
Mancos	5265'	6836'	Shale			
All terms expressed in KB						