

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-003459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance C LS

9. WELL NO.

10M

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T28N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' FSL, 1900' FEL

14. PERMIT NO.

30-045-26558

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6368' GL

RECEIVED

JAN 06 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/9/85 MIRUSU. NDWH. NUBOP, PU & RIH w/tbg, bit sub, 6-1/4 bit to top of liner no cmt. POOH. RIH w/tbg & 3-7/8 bit. Drld 10' of cmt stringers inside liner. Circ clean. PT. Hole taking FL at 1-1/2 to 2 BPM & 150 psi. POOH. RIH w/ 4-1/2 pkr. Set pkr @ 5220. PT dn tbg 3500 - o.k. Press BS to 450. Est inj rate @ 1-1/2 BPM @ 450 psi. POOH.

12/10/85 RIH w/tbg, 7" fullbore pkr. Tag liner top set pkr @ 5201. Etab rate into liner top @ 2 BPM & 800 psi. PU to 4960. Reset pkr. PT BS to 1500. Sqz'd liner top w/100 sx (120CF) CL-B cmt. Walk-in sqz w/90 sx into liner lap. Max sqz press 1100. Check for flowback, R/O. PU 10 stds. Repress'd to 1000 psi.

12/11/85 POOH w/pkr. RIH w/ 6-1/4 bit. Tag cmt @ 5146. Drl to liner top, circ hole clean. POOH. RIH w/3-7/8 bit. Drld out 7' cmt on top liner. PT csg 3500 - o.k. RIH. Tag TOC @ 7026. Drld to PBTD of 7101. Pt csg 3500. Circ hole clean. Rolled hole w/1% KCl. Spot 500 gals 7-1/2% DI HCL @ 7060 POOH. RIH w/GR/CCL/CBL fr PBTD to 6700 & 5225-4200. Gd cmt. Perf Dak w/2 JSPF fr 7024-51', TOT 27', 54 holes.

12/12/85 RIH w/tbg, 4-1/2" pkr & set @ 6285'. PT to BS to 1000. Brk dn @ 2000. Rate, 7 BPM, 3200 psi. ISIP 650. Acddz & balled off w/1000 gals 15%

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Florance C LS	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 10M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FWL, 1900' FEL		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
14. PERMIT NO. 30-045-26558		15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6368' GL	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 30, T28N R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/12/85 (Continued) wgted HCl & 81 1.1 SG ball slrs. Acid away @ 5 BPM, 2150 psi. Gd ball action. Ball off comp. Rel pkr. RIH to knock off balls, POOH. Frac w/67,000 gals 30# XL gel, 101,000# 20/40 sd. Treated @ 51 BPM, 1800 psi. ISIP 1200, 15 min SI, 870.

12/13/85 RIH w/tbg, SN & pmp out plug. Tag sd bridge @ 6717 (30' thick). CO 50' of fill to PBTD. Kill tbg & landed 2-3/8" tbg @ 7050. Kick well around w/N2.

12/16/85 RIH w/7" Mod "D" pkr w/exp plug, set @ 5197. Load hole w/1% KCL, PT csg to 3500. Spot 3 sx sd on top of Mod "D". Spot 500 gals 7-1/2% DI HCL @ 5102. Perf PT lookout w/2JSPF, GR intr 4898-4927, 4931-35', 4962-64', 4968-71', 4992-94', 4997-5006', 5009-12', 5070-72', 5075-77, 5080-83', 5097-5102', TOT 64' 128 holes Acdz w/5000 gals 15% wgted HCL.

12/18/85 Frac PT lookout w/ 144,900 gals 1% KCL, 151,200# 20/40 sd. RIH w/7" SL, Set RBP @ 4783. RIH w/tbg & load hole w/1% KCL. PT RBP 3500 - o.k. Spot 3 sx sd on top BP & PU to spot 500 gals 7-1/2% DI HCL @ 4730. POOH. Perf Menefee w/2 JSPF 4526-28', 4538-44', 4556-64', 4616-32', 4652-58', 4696-4714', 4721-24', 4727-30'. TOT 62', 124 holes. Brk dn @ 1950, rate 20 BPM @ 1000 psi. ISIP 600. Acdz w/2400 gals 15% wgted HCL.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. King

TITLE Senior Regulatory Analyst

DATE

1/2/86

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*See Instructions on Reverse Side

12/18/85 Frac the Menefee w/132,300 gals 1% KCl & 134M# 20/40 sd. Treated @ 100 BPM & 2100 psi. ISIP 1000. Sd for 2 hrs. Press went dn to 850. Five hrs later still had 550 psi.

12/19/85 RIH w/rtr hd. CO to RBP w/foam. Retr plug. RIH tbg, SN, blast jts, mule shoe & exp check. Tag sd on top of Mod D pkr @ 5000'. CO to Mod D w/foam, knock out exp plug, land long string @ 7031 w/blast jts across MV perfs. Talley, PU & RIH w/2-3/8 hydril shortstring, landed @ 5005. NDBOP, NUWH, RDMOSU. Pmpd plugs out of both sides. Left MV side flwg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE

Senior Regulatory Analyst

DATE

1/2/86

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.