

TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY E&P

DEPTH INCLINATION

128-3/4°  
285-3/4°  
778-1-1/4°  
1275-1-1/4°  
1778-1-1/4°  
2091-3/4°  
2591-3/4°  
3125-3/4°  
3606-1/2°  
4095-3/4°  
4450-1-1/4°  
4661-1-1/4°

DEPTH INCLINATION

5374-1-1/2°  
6194-6-1/4°  
6297-6-1/4°  
6569-5-1/2°  
6756-4°  
6974-5°  
7120-4°

RECEIVED  
JAN 24 1986  
OIL CON. DIV.  
DIST. 3

AFFIDAVIT

This is to certify that to the best of my knowledge, the above tabulation details the the deviation test taken on Tenneco Oil Company's well: Florance C LS 10M Sec. 30, T28N R8W, San Juan County, New Mexico.

Signed: Scott McKinney  
Agent for Tenneco Oil Company

THE STATE OF COLORADO )  
CITY AND COUNTY OF DENVER)

Before me, the undersigned authority, on this day, personally appeared, Scott McKinney, known to me to be an Agent for Tenneco Oil Company, and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein, and that said statement is true and correct. Subscribed and sworn to before me, a Notary Public in and for said County and state, this 20<sup>th</sup> day of January, 19 86.

My Commission Expires:

November 8, 1988

Wanda L. Thomas  
Notary Public

0024u

APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date		
Tenneco Oil Company	San Juan	1/14/86		
Address	Lease	Well No.		
P.O. Box 3249 Englewood, CO 80155	Florance C LS	10M		
Location of Well	Unit	Section	Township	Range
	0	30	28N	8W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4526-5102' KB		7024-7051' KB
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	2342 MCF	<b>RECEIVED</b> JAN 24 1986 OIL CON. DIV. DIST. 3	1176 MCF

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Scott McKinney Title Senior Regulatory Analyst Date 1/14/86

(This space for State Use)

Approved By [Signature] Title \_\_\_\_\_ Date \_\_\_\_\_

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

4418/3

LEASE FLORANCE C LS

WELL NO. 10 M

CASING:

9 5/8" OD, 36 LB, K-SS CSG. W/ 250 BX

TOC @ SURF. HOLE SIZE 12 1/4" DATE 10-31-85

REMARKS CIRC 10 BBL CMT

7" OD, 23 LB, K-SS CSG. W/ 106/617/850 BX

TOC @ SURF. HOLE SIZE 8 3/4" DATE 11-15-85

REMARKS LOST RTNS ON STAGES 1 AND 2

4 1/2" OD, 11.6 LB, K-SS CSG. W/ 260 BX

TOC @ \*. HOLE SIZE 6 1/4" DATE 11-27-85

\* REMARKS LOWER RUN W/O PACKOFF, THEREFORE  
NO ATTEMPT WAS MADE TO R/O ON TDL.  
(BUMPED PLUG)

TUBING:

2 3/8" OD, 4.70 LB, N GRADE, CS ED, HYD CPLG

LANDED @ 5005' SN, PACKER, ETC.

2 3/8" OD, 4.70 LB, J GRADE, B ED, EUE CPLG

LANDED @ 7031' SN, PACKER, ETC.

290'

DV  
@ 2088'

4526'

4730'

DV  
@ 4741'

MESAVERDE  
4898'

5005'

5102'

5197' 7" MOD PKR  
TDL  
@ 5211'

5388'

7024'

DAKOTA

7051'

7031'

FC @  
7093'

7137'

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Signed John McHenry Title Senior Regulatory Analyst Date 1/14/86

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Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Signed John M. Kelly Title Senior Regulatory Analyst Date 1/14/86

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Signed John M. Gentry Title Senior Regulatory Analyst Date 1/14/86

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