

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-26558
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Florance C LS (Also filed on BLM Form 3160-5 Federal Lease NM-03459)
4. Well Location Unit Letter <u>O</u> <u>790</u> feet from the <u>South</u> line and <u>1900</u> feet from the <u>East</u> line Section <u>30</u> Township <u>28N</u> Range <u>08W</u> NMPM <u>San Juan</u> County		8. Well No. 10 M
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6368' GR		9. Pool name or Wildcat Basin Dakota/Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <u>Downhole Commingling</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingling production downhole from the Basin Dakota & Blanco Mesaverde Pools as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on actual production from both the Dakota and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 09/20/2002
Type or print name Mary Corley Telephone No. 281-366-4491
(This space for State use)

APPROVED BY Original Signed by STEVEN A. MARTIN TITLE DEPUTY OIL & GAS SECRETARY DATE SEP 20 2002
Conditions of approval, if any:

Florance C LS #10M Commingle Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 2-3/8" short string production tubing currently set at 5001'.
6. TIH with 2-3/8" tubing and circulate fill/debris from above Model 'D' packer set at 5197'. TOH and LD 2-3/8" short string.
7. TOH with 2-3/8" long string production tubing.
8. RIH with packer plucker. Mill slip elements and retrieve 7" Baker Model 'D' packer set at 5197'.
9. RIH with 2-3/8" tubing. Tag for fill and, if necessary, cleanout fill to PBTD at 7097'.
10. RIH with 7" casing scraper. Work casing scraper across the Mesaverde perforations from 4526' – 5102'. TOH.
11. RIH with 4-1/2" casing scraper. Work casing scraper across the Dakota perforations from 7024' – 7051'. TOH.
12. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with plug on bottom).
13. Land 2-3/8" production tubing at 7035'.
14. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle Mesaverde and Dakota production.

Allocation Based on year 2001 Production				
Pool	Gas	%	Oil	%
Mesaverde	72569	89	299	100
Dakota	8712	11	0	0

Florance C LS #10M

Sec 30, T28N R8W

API: 30-045-26558

GL: 6368'

History:

Completed in Jan 1986

Sept 1992: CO fill and
replaced seal assembly

Tubing: 2-3/8" @ 5001'

Mesaverde Perforations

4526' - 4730' w/ 101,000# sand

4898' - 5102' w/ 151,200# sand

Liner top sqz'd w/ 190 sxs cmt

Dakota Perforations

7024' - 7051' (2 spf)

frac'd w/ 101,000# sand

est. TOC @ surface (circ 10 bbls)

9-5/8" 36# K55 @ 290'

250 sxs cmt (circulated)

Est. TOC @ surf (circ 44 bbls)

Stage tool @ 2088'

3rd stage: 505 sxs cmt

Est. TOC unknown

Stage tool @ 4741'

2nd stage: 617 sxs cmt

Baker Model 'D' packer @ 5197'

4-1/2" liner top at 5211'

7" 23# K55 ST&C @ 5388'

1st stage: 106 sxs cmt

est TOC unknown

Tubing: 2-3/8" @ 7035'

- w/ slash jts across MV

4-1/2" liner 11.6# K55 ST&C @ 7137'

1st stage: 106 sxs cmt

NOTES:

Updated: 6/12/02 jad