

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM - 03459

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
FLORANCE C LS 10M

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

9. API Well No.
30-045-26558

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0760

10. Field and Pool, or Exploratory
BASIN DAKOTA/BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T28N R8W SWSE 790FSL 1900FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Basin Dakota & Blanco Mesaverde Pools as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working and overriding royalty interest owners in the proposed commingling pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on actual production from both the Dakota and Mesaverde Pools as reflected on the attached allocation chart.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14431 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 10/01/2002 ()**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim Lovato

Title

OCT 15 2002
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD

Additional data for EC transaction #14431 that would not fit on the form

32. Additional remarks, continued

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

NMOCD

Florance C LS #10M Commingle Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 2-3/8" short string production tubing currently set at 5001'.
6. TIH with 2-3/8" tubing and circulate fill/debris from above Model 'D' packer set at 5197'. TOH and LD 2-3/8" short string.
7. TOH with 2-3/8" long string production tubing.
8. RIH with packer plucker. Mill slip elements and retrieve 7" Baker Model 'D' packer set at 5197'.
9. RIH with 2-3/8" tubing. Tag for fill and, if necessary, cleanout fill to PBTD at 7097'.
10. RIH with 7" casing scraper. Work casing scraper across the Mesaverde perforations from 4526' – 5102'. TOH.
11. RIH with 4-1/2" casing scraper. Work casing scraper across the Dakota perforations from 7024' – 7051'. TOH.
12. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with plug on bottom).
13. Land 2-3/8" production tubing at 7035'.
14. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle Mesaverde and Dakota production.

Allocation Based on year 2001 Production				
Pool	Gas	%	Oil	%
Mesaverde	72569	89	299	100
Dakota	8712	11	0	0

Florance C LS #10M

Sec 30, T28N R8W

API: 30-045-26558

GL: 6368'

History:
Completed in Jan 1986
Sept 1992: CO fill and
replaced seal assembly

Tubing: 2-3/8" @ 5001'

Mesaverde Perforations

4526' - 4730' w/ 101,000# sand

4898' - 5102' w/ 151,200# sand

Liner top sqz'd w/ 190 sxs cmt

Dakota Perforations

7024' - 7051' (2 spf)

frac'd w/ 101,000# sand

est. TOC @ surface (circ 10 bbls)

2-5/8" 36# K55 @ 290'

250 sxs cmt (circulated)

Est. TOC @ surf (circ 44 bbls)

Stage tool @ 2088'

3rd stage: 505 sxs cmt

Est. TOC unknown

Stage tool @ 4741'

2nd stage: 617 sxs cmt

Baker Model 'D' packer @ 5197'

4-1/2" liner top at 5211'

7" 23# K55 ST&C @ 5388'

1rst stage: 106 sxs cmt

est TOC unknown

Tubing: 2-3/8" @ 7035'

- w/ slash jts across MV

4-1/2" liner 11.6# K55 ST&C @ 7137'

1rst stage: 106 sxs cmt

NOTES:

Updated: 6/12/02 jad

NMOCD