

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Schwerdtfeger A LS
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 10A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 820' FNL, 810' FWL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO. 30-045-26559	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31, T28N R8W
15. ELEVATIONS (Show whether on R.P.P., etc.) 5900' GL	12. COUNTY OR PARISH 13. STATE San Juan NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/2/85 MIRU 4 corners Rig #8. Spud 12 1/4 hole @ 5:15 p.m. Circ RU & run 7 jts (272') 9-5/8, 36# K-55, ST&C csg. Landed @ 285. Cmt w/250 sx (295CF) CL-B + 2% CaCl + 1/4#/sx. Displ w/20 BW @ 255'. PD @ 10:45 p.m. Circ 15 bbls cmt to surf. WOC, NUBOP, test blinds, csg, manifold 1000, 30 min, o.k. RIH, test pipes 1000, 30 min. o.k. Drill out & ahead.

12/5/85 Ran GR-DLL & GR-CDL-CNL-CAL fr 2711- 300'. TIH. POOH, LDDPDC. RU & run 65 jts (2751') 7", 23#, K-55, STC csg. Shoe @ 2748, FC @ 2728. Cmt w/400 sx (736CF) 65:35:6 + 2% CaCl2 + 1/4#/sx flocele. Tail w/100 sx (118CF) CL-B + same add. PD @ 6:15 p.m. Circ 20 bbls cmt to surf. Plug held. WOC. ND BOPE. Set slips, cut off csg. NUBOPE. PT all BOPE 1500 30 min. - o.k. TIH. Drl FC & cmt.

12/7/85 TOOH for logs. RU & run GR-DIL & GR-CDL-CAL from 4602 to ICP. TIH. WOO. LD excess DP & DC. Rig rep. RU & run 49 jts (2053') 4-1/2", 10.5#, K-55, STC csg. TIH w/liner.

12/8/85 Land 4-1/2 @ 4597, FC @ 4557, TLH @ 2543. RU Halliburton. Pmp 175 sx (322CF) 65:35:6 + .6% Halad 9. Tail w/100 sx (118CF) CL-B + .6% Halad 9. CIP @ 7 a.m. Circ out - no cmt but some flush. LDDP. NDBOP. Rig rel @ 10:30 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. Lanning

TITLE Senior Regulatory Analyst

DATE

12/12/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

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*See Instructions on Reverse Side

NMOCC

CON. DIV.
DIST. 3