

IV. COMPLETION DATA

Designate Type of Completion — (X)		☐ Oil Well	☒ Gas Well	☒ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res.v	☐ Diff. Res.v
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Date Spudded		11/10/85	Date Compl. Ready to Prod.	12/30/85	Total Depth	4825' KB	P.B.T.D.	4666' KB	
Elevations (D.F. RKB, RT, GR, etc.)		5848' GL	Name of Producing Formation		Mesaverde	Top Oil/Gas Pay	4056' KB	Tubing Depth	4555' KB
Perforations		2 JSPF 46' 92 holes							4402-36', 4494-96', 4511-13', 4534-40', 4568-70' KB *
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

12 1/4"	9 5/8" csg	291' KB	250 sx, 295 CF
8 3/4"	7" csg	2725' KB	415 sx, 698 CF
6 1/2"	4 1/2" csg liner	2543-4823' KB	370 sx, 522 CF
	2 3/8" tbg	4555' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF
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GAS WELL

Actual Prod. Test - MCF/D	3237	Length of Test	3 hrs	Bbls Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Back pressure	Tubing Pressure (Shut-in)	730	Casing Pressure (Shut-in)	735
					Choke Size

2 JSPF 43' 86 holes
4056-60'
4063-66'
4069-72'
4076-82'
4092-95'
4106-10'
4113-31'
4210-12' KB