

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1110' FNL, 1850' FWL

14. PERMIT NO.
30-045-26560

15. ELEVATIONS (Show whether of, ft, or, etc.)
5848' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-012202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bolack B LS

9. WELL NO.
1A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Sec. 33, T28N R8W

12. COUNTY OR PARISH 13. STATE
San Juan NM

RECEIVED
DEC 20 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/4/85 MIRUSU. NDWH, NUBOP.

12/5/85 Tag PBTD @ 4666. PT csg 3500 - o.k. Circ w/1% KCl. Spot 250 gals 7-1/2% DI HCl @ 4750. POOH. Run GR/CCL fr 4650-3950. Perf MV PT lookout 2 JSPF GR intr 4402-4570, TOT 46', 92 holes. On vac. Rate 61 BPM @ 210 psi. ISIP 0#. Acdz w/1800 gals 15% wgt HCL + 138 1.1 SG ball sealers. Gd ball action. Balloff comp. Rnd trip to JB to PBTD. Frac w/104M gals 1% KCl wtr + 116M# 20/40 sd @ 99 BPM, 2500 psi ISIP 0.

12/6/85 RIH w/4-1/2 RBP, set @ 4308. RIH w/tbg. Rolled hole w/1% KCL, PT to 3500 - o.k. Spot 2 sx sd on top of plug. Pull up & spot 250 gals 7-1/2% DI HCL @ 4212 POOH w/tbg, RIH w/csg gun. Perf MV Menefee w/2 JSPF fr 4056-4212, GR intr, TOT 43', 86 holes. Brk dn @ 3200. Rate 31 BPM & 2200 psi. ISIP 1000. Acdz & balled off w/1700 gals 15% wgt HCL & 129 ball slrs @ 19 BPM & 1380 psi. Gd ball action. Ball off comp. Frac w/99M gals 1% KCl & 108M# 20/40 sd @ 90 BPM, 2700 psi.

12/7/85 CO to top of BP w/foam. Rel & POOH. RIH w/tbg, SN, pmp out plug. Tag fill @ 4400. CO to PBTD w/foam. Filled well & landed 2-3/8" tbg @ 4555. NDBOP, NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Regulatory Analyst DATE 12/16/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 04 1986
FARMINGTON RESOURCE AREA
BY [Signature]

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.