

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-012202																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155				8. FARM OR LEASE NAME Bolack B LS																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1110' FNL, 1850' FWL At top prod. interval reported below At total depth				9. WELL NO. 1A																			
14. PERMIT NO. 30-045-26560				DATE ISSUED 9/1/85																			
15. DATE SPUDDED 11/10/85				16. DATE T.D. REACHED 11/15/85																			
17. DATE COMPL. (Ready to prod.) 12/30/85				18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 5848' GL																			
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 4825' KB																			
21. PLUG, BACK T.D., MD & TVD 4666' KB				22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY Rotary				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4056'-4570' KB Mesaverde																			
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DIL, GR-CDL-Caliper, GR-SP-DLL, GR-CAL-CDL-CNL																			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
9 5/8"		36.0#		291' KB		12 1/4"		250 sx, 295CF															
7"		23.0#		2725' KB		8 3/4"		415 sx, 698 CF															
29. LINER RECORD												30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
4 1/2"		2543' KB		4823' KB		370sx 522 CF				2 3/8"		4555' KB											
31. PERFORATION RECORD (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
2 JSPF 46' 92 holes						2 JSPF 43' 86 holes						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4402-36' 4568-70'						4056-60' 4092-95'						4056-4212' KB						Acddzdw/1700 gals 15% wgt'd HCL Frac					
4494-96'						4063-66' 4106-10'						4402-4570' KB						w/99000 gal 1% KCl & 108000# 20/40					
4511-13'						4069-72 4113-31'												Acddzdw/1800 gal 15% wgt'd HCL Frac					
4534-40'						4076-82 4210-12'												w/104000 gal 1% KCl & 116,000# 20/40					
33. PRODUCTION												34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
DATE FIRST PRODUCTION 12/5/85				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in															
DATE OF TEST 12/30/85		HOURS TESTED 3 hrs		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD		OIL—BBL. 404.6		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO									
FLOW. TUBING PRESS. 268		CASING PRESSURE 636		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF. 3237		WATER—BBL.		OIL GRAVITY-API (CORR.)											
35. LIST OF ATTACHMENTS Logs to be forwarded.												36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Scott M. Kelly</i>												TITLE Senior Regulatory Analyst											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo-Alamo	1208'	1324'	Sandstone & fresh water
Kirland	1324'	1850'	Shale
Fruitland	1850'	2140'	Sandstone, shale, coal & gas
Pictured Cliffs	2140'	2300'	Sandstone & gas
Lewis	2300'	3096'	Shale
Chacra	3096'	3791'	Shale, sandstone & gas
Cliffhouse	3791'	3832'	Shale, sandstone & gas
Menefee	3832'	4406'	Sandstone, shale & coal
Point Lookout	4406'	4730'	Sandstone, shale & gas
Mancos	4730'	TD	Shale

** All terms expressed in KB

38.	GEOLOGIC MARKERS		
	NAME	MEAS. DEPTH	TRUE VERT. DEPTH