

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bolack C LS

9. WELL NO.
15A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T27N R8W

12. COUNTY OR PARISH 13. STATE
San Juan NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1250' FNL, 560' FWL

14. PERMIT NO.
30-045-26579

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6762' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Progress report ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/6/86 MIRU four corners rig #7. Spud @ 3:15 p.m. RU & run 7 jts 9-5/8", 36# K-55, STC, tot 307', set @296'. Cmt w/220 sx (260 CF) CL-B + 2% CaCl2 + 1/4#/sx celloflakes. PD @ 2:30 a.m. 1/7/86. Circ 20 bbls cmt to surf.

1/7/86 WOC, install hd & NU. Tst blind ram & manifold to 1000. Redrill mouse, TI, tst pipe rams & csg to 1000, o.k. Drl cmt.

1/10/86 RU go, Log DLL-GR & CDL-CNS from 294-3060. TIH & circ LDDP. RU & run 73 jts 7", 23# K-55, STC (3126'_. Land @ 3100', float @ 3055. Logger's TD 3074'.

1/11/86 RU & cmt w/600 sx (1104CF) 65-35-6% + 1/4#/sx celloflake + 2% CaCl. Tail w/100 sx (118CF) CL-B w/1/4/sx celloflake + 2% CaCl. PD @ 11:15 a.m. Circ 25 bbl excess cmt. WOC. NDBOP. Set slips & cut off. NUBOP. WOC. Tst blind rams & manifold to 1500, 15 min, o.k. PU DC. TIH. Tag cmt @ 3053. Drl cmt to 3097. Circ. Tst pipe rams & csg to 1500 15 min, o.k. NU to gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

John McKinn

TITLE Senior Regulatory Analyst

DATE

APR 22 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 04 1986

ADMINISTRATIVE USE ONLY

BY *[Signature]*

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

1/14/86 Ran DIL/GR 5352-2260; CDL/CAL 5352-2266. RU & run 57 jts. 4-1/2",
10.5, K-55 STC csg (2439') set @ 5380. FC @ 2399 top of hanger 2945. CMT
w/150 SX (276CF) 65/35 + 6% gel + .6% WLA & 150 SX (177CF) CL-B + .6% WLA.
PD @ 11PM 1/14/86. Rev out, circ 20 bbl cmt. LDDP & DC. ND. Rel Rig @
6AM 1/15/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

John McKinn

TITLE

Sr. Regulatory Analyst

DATE

1-22-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

FEB 01 1986

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

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