

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMSF-079232							
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No.							
Contact: DARRIN STEED E-Mail: Holly_Perkins@xtoenergy.com		8. Lease Name and Well No. BOLACK C LS 15A							
3. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401		9. API Well No. 30-045-26579							
3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4023		10. Field and Pool, or Exploratory OTERO CHACRA							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 1250FNL 560FWL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 33 T27N R08W Mer NMP							
14. Date Spudded 01/06/1986		15. Date T.D. Reached 01/15/1986							
16. Date Completed ☐ D & A ☐ Ready to Prod. 09/21/2001		17. Elevations (DF, KB, RT, GL)* 6762 GL							
18. Total Depth: MD 5385 TVD		19. Plug Back T.D.: MD 4965 TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE							
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 K-55	36.000		296		220			
8.750	7.000 K-55	23.000		3100		700			
6.250	4.500 K-55	11.000	2945	5380		300			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	3700								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) OTERO CHACRA	3695	3848	3695 TO 3848		46				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3695 TO 3704	1) 1000 GALS 15% HCL, 40,000 GALS 70Q								
3695 TO 3704	2) N2 FOAM W/79,000 LBS SAND								
3824 TO 3848	3) 1000 GALS 15% HCL, 40,000 GALS 70Q								
3824 TO 3848	4) N2 FOAM W/68,000 LBS SAND								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/22/2001	09/22/2001	3	→	0.1	150.0	0.6			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 500.0	24 Hr. Rate →	Oil BBL 1	Gas MCF 1200	Water BBL 5	Gas:Oil Ratio	Well Status	GSI
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #7370 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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ACCEPTED FOR RECORD
OCT 10 2001
FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
OJO ALAMO	1972	2044		OJO ALAMO	1972
FRUITLAND	2510	2731		KIRKLAND	2044
CHACRA	3635	4288		FRUITLAND	2510
MENEFEE	4388	5004		PICTURED CLIFFS	2731
PT LOOKOUT	5004	5385		LEWIS	2840
				CHACRA	3635
				CLIFFHOUSE	4288
				MENEFEE	4388
				PT. LOOKOUT	5004

32. Additional remarks (include plugging procedure):

Perfs: 3,695' - 3,704' & 3,824' - 3,848' w/2 JSPF (46 holes, 0.34" dia)

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7370 Verified by the BLM Well Information System for XTO ENERGY INC..
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/27/2001 ()

Name (please print) DARRIN STEED

Title ENGINEER

Signature _____

Date 09/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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