

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

REC'D / SAN JUAN

MAY 29 2001

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
CROSS TIMBERS OPERATING CO.

3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
505.324.1090 Ext 4023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560FWL 1250FNL

D-33-24-8

5. Lease Serial No.  
NMSF 079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.  
BOLACK C LS 15A

9. API Well No.  
3004526579

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, and State  
SAN JUAN NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> SURCOM |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CTOC completed surface commingling of this well on 4/25/01, pursuant to Commingling Order PC-1020. SUBMITTING ENGINEER: DARRIN STEEDSUBMITTAL DATE: 5/3/01

Electronic Submission #3982 verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO. Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 05/07/2001

Name (Printed/Typed) DARRIN STEED

Title ENGINEER

Signature

Date 05/04/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

MAY 22 2001

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY MW

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

Our stipulations for the subject well(s) concurred with by this letter are as follows:

1. All above-ground structures, facilities, shall be painted Federal Standard Green to blend with the environment.
2. Reserve pit shall be lined. All contents collected/retained by the pit shall be removed and disposed of by oil company standards at an approved off-reservation disposal site.
3. During seasonal rains and runoffs, nearby arroyos (washes) may have probability of draining into and onto the pad location, and draining to inundate and obstruct the proposed access road. If so, channeling may be necessary to divert seasonal runoffs away from the pad, and to place a culvert on the access road where needed to cross arroyo(s) (washes).
4. Topsoil removed during the pad and reserve pit construction shall be stockpiled at the edge of the location. It shall be used in subsequent reclamation activities.
5. At first production of a well when it has been determined that a storage tank is necessary, a firewall (berm) shall be constructed around the tank in a manner specified by oil company standards.
6. The Jicarilla Agency, Branch of Forestry, guidelines for cutting vegetation shall be complied with. Any and all woodland damage assessed shall be promptly paid for. This payment is in addition to other payment assessed.

The site-specific environmental assessment is entitled: ENVIRONMENTAL ASSESSMENT: Four Wellsites, Northeast Haynes #16, Jicarilla B #12A, Jicarilla B #15A, Jicarilla D #21 Prepared by Rachel Jankowitz, July 11, 2001, Submitted by Velarde Energy Service, Dulce, New Mexico. The document was reviewed and analyzed against our notation and recollection of the actual on site inspection conducted, and we believe it adequately addressed any environmental issues and concerns. A Finding of No Significant Impact (FONSI) has been prepared for, attached to, and made a part of this environmental assessment. The more general overall environmental assessment is the Jicarilla Agency's Programmatic Environment Assessment for Leasing, Exploration and Development of Oil and Gas Resources on the Jicarilla Apache Indian Reservation, May 1994. This document was reviewed along with the site-specific environmental assessments. We believe the environmental assessments, together, adequately meet the requirements relative to oil and gas activities on the Jicarilla Apache Indian Reservation.

We have no objections to the commencement of drilling activities. We give our concurrence to the Bureau of Land Management may approve the application for permit to drill Conoco Inc., an individual well location: Northeast Haynes #16.