

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078050
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810'S, 1530'E	8. FARM OR LEASE NAME Turner Hughes
	9. WELL NO. 14E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-27-N, R-9-W N.M.P.M.
14. PERMIT NO. DEC 03 1985	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6386' GL	13. STATE NM

RECEIVED

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-25-85 TD 4300'. Ran 105 jts. 7", 20.0 & 23.0#'s, N-80/J-55/K-55 casing 4266' set @ 4278'. Cemented with 385 sks. Class "B", 65/35 POZ mix, w/2% gel, 1/2 cu ft perlite/sk (744 cu.ft.), followed by 100 sks. Class B, w/2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement set @ 1200'.

12-1-85 TD 7010'. Ran 168 jts, 4 1/2", 10.5 & 11.6#'s, K-55 6983' set @ 6995'. Float collar set at 6980'. Cmt'd w/138 sks class B, 8% gel, 1/4 cu ft fine gilsonite, 0.4% HR-7 (299 cu ft), followed by 100 class B, w/1/4# fine tuf plug, 0.4% HR-7, (118 cu ft). WOC 18 hrs. Top of cement set @ 4300'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

12-2-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC