

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Turner Hughes 14E	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-045-26585	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 810 FSL, 1530 FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T27N, R9W, N.M.P.M.	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	13. STATE NM
15. DATE SPUDDED 11/18/85	16. DATE T.D. REACHED 12/1/85	17. DATE COMPL. (Ready to prod.) 6/19/00	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6386' GL
19. ELEV. CASINGHEAD 6386'		20. TOTAL DEPTH, MD & TVD 7010	
21. PLUG, BACK T.D., MD & TVD 6600		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4697-4780 MV		CABLE TOOLS No	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CBL	
27. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3	218	12 1/4	142 cu. ft., circ.	
7	20	4278	8 3/4	862 cu. ft., 1200 T.S.	
4 1/2	10.5 & 11.6	6995	6 1/4	417 cu. ft., 4300 T.S.	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1 1/2	4770

31. PERFORATION RECORD (Interval, size and number) 0.34 size: 4697-99, 4700-03, 10-16, 28-39, 4752, 54, 56, 58, 60, 4770, 72, 74, 76, 78, 80 1JSPF (Total 37 Holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4697-4780 53,879 gals. 60 Q Foam, 91,151# 20/40 Brady sand		
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33.* PRODUCTION							
DATE FIRST PRODUCTION 6/19/00	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing						
WELL STATUS (Producing or shut-in) Shut In							
DATE OF TEST	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-490	CASING PRESSURE SI-490	CALCULATED 24-HOUR RATE	OIL - BBL. Pitot Test --	GAS - MCF. -- 300 mcf/d	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY Bob Ivy	

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED _____	TITLE Production Superintendent
DATE 6/30/00	

(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

JUL 05 2000

