Form 3160-5 November 1983) Formerly 9-331)	UNITED STATES PARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERVAL NO. NM-03380
SUNDRY (Do not use this form Use	NOTICES AND REPORTS for proposals to drull or to deepen or plug "APPLICATION FOR PERMIT—" for such i	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL	OTREL	RECEIVED	7. UNIT AGREEMENT NAME
2. HAME OF OFERATOR Tenneco Oil Comp	any	FEB 1 8 1986	8. PARM OR LEASE HAME Florance LS 9. WELL NO.
4. LOCATION OF WELL (Report	nglewood, CO 80155	BUREAU OF LAND MANAGEMENT	4A 10. PIBLD AND POOL, OR WILDCAT
See also space 17 below.) At surface 1230' FNL, 865' FWL		!	Otero CH/Blanco Mesavero 11. EDC., 7., B., M., 08 BLK. AND 27 Sec.18, T28N, R8W
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, ST, GR, etc.)	12. COUPTY OR PARISH 18. STATE
	6058 ' GL		San Juan NM
16. C	neck Appropriate Box To Indicate I	Nature of Notice, Report, or O	Other Data
	OF INTENTION TO:		ENT EMPORT OF:
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMP	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS LETED OPERATIONS (Clearly state all pertine is directionally drilled, give subsurface local	nt details, and give pertinent dates,	of multiple completion on Well etion Report and Log form.) including estimated date of starting any
2/3/86 MIRUSU. 2/4/86 RIH w/2-hole w/17% KCL w 2/5/86 Ran GR-C	RU pump & mud tank. Unlo 3/8" tbg & bit. Drl out t tr. Spotted 500 gal 7-1/2	oad 2-3/8" tbg on racks to PBTD @ 4729. PT cs 2% DI HCL @ 4703'. PO MV. Ran GR-CCL-CBL f	s. g to 3500, OK. Rolled OH w/tbg & bit. r TOL @ 3408 to 2700
4516-18, 4533-36 HCL. Frac MV w/ 2/6/86 Circ SD OK. Perf CH, 2 48 holes. Set 7	rf MV, 1 JSPF as fol: 439, 4688-93 & 470003, tot 140,250 gal KCL & 150M# 20 out to 3360', PUH to 3225 JSPF, as fol: 3055-58, 30 "fullbore pkr @ 3163. Br 2948 & set pkr. Acdz CH 36M# 20/40 SD.	60' & 60 holes. Acdz 0/40 sd. & SPTD 500 gal 7 1/2% 082-86, 3202-06, 3210- ck dn perfs fr 3055-86	MV w/1200 gals 15% wgtd DI HCL. PT csg, 3500, 18 & 3220-25, TOT 24' & & 3202-25 w/2% KCL.
2/7/86 Well flw	g w/slight mist. Inspect	rig damage. LD tbq,	RDMO basin Rig #4. MIRU

2/7/86 Well flwg w/slight mist. Inspect rig damage. LD tbg, RDMO basin Rig #4. MIRU Basin Rig #2. Left Chacra FTCU.

18. i hereby certify that the foregoing is true and correct 813NED OLIVE	TITLE Admi	nistrative Operations	AGGEPTED 15086RECORD
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	EEB 2 5 198	6 FARMINGTON RESOURCE AREA
* \$<	ee Instructions (NV	on Revense Side IL CON. 100C	DW. J

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

 $2/8/86\,$ PU & RIH w/2-3/8 tbg. CO to PBTD @ 4729. Land tbg in BOP @ 4417, kick well around w/N2 & lft MV & CH to FTCU.

2/10/86~ Killed tbg w/1% KCL wtr. RIH w/3 stds tbg & tagged fill @ 4598'. 131' of fill. CO to PBTD @ 4729' w/foam. POOH w/l single & 5 stnds & kicked tbg around w/N2. Left well FTCU.

2/11/86 Killed tbg w/1% KCL wtr. RIH & tagged top of SD fill @4609', 120' fill. CO to PBTD w/foam & circ hole clean. PUH & landed btm of tbg @ 4598'. Kicked well around w/N2 & left FTCU. RDMOSU.

18. I bereby ferrify that the foregoing is true and correct SIGNED AND OLLUW	TITLEAdministrative Operations	ACCEPTED_FGB&RECORD
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE FEB 2 1 1988
•<-	e lastructions on Reverse Side	FARMINGION NESCONCE AREA

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