

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any FARMINGTON RESOURCE AREA
See also space 17 below.)
At surface
1230' FNL, 865' FWL

14. PERMIT NO.
30-045-26591

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6058' GL

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5. LEASE DESIGNATION AND SERIAL NO.
NM-03380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance LS

9. WELL NO.
4A

10. FIELD AND POOL, OR WILDCAT
Otero CH/Blanco MV

11. SEC., T., R., E., OR BLE. AND
SURVEY OR AREA
Sec. 12, T27N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Progress Report
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/18/86 MIRUSU. Kill well w/1% KCL. NDWH. NUBOP. PU 2-3/8 tbg & tag fill @ 4658. (71' of fill covering to 8' of BTM perfs.) CO to PBDT of 4729' w/foam. PU & land tbg @ 4598. Kick well around w/N2. Leave flwg to pit overnight.

2/19/86 RIH w/2-3/8" tbg and tag fill @ 4697' (32' fill). Cleanout to PBDT w/foam. Kill well w/1% KCl and short trip 10 stands. Set Model "D" Pkr @ 3395'. TIH w/2-3/8" tbg w/mule shoe, blast jts, seal assembly and 2-3/8" subs and landed @ 4549' w/SN 1 jt off btm @ 4515'. RIH w/1-1/4" tbg and landed @ 3193' w/SN 1 jt off btm @ 3157'. NDBOP. NUWH. Pump out plug on MV and kick off w/N2. Pump out plug in Chacra and kick well off. Left both zones. FTCU. RDMOSU.

Final tbg detail: MV: 147 jts 2-3/8, tot 4539, land @ 4549.
CH: 96 jts 1-1/4, tot 3178.

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MAR 24 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Jolley

TITLE Administrative Operations

DATE MAR 20 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR 20 1986

FARMINGTON RESOURCE AREA

BY J

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.