	IVED		
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.	İ		
LAND OFFICE			
[ RANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OF	IC E		
Operator			
ARCO O:	il and	Ga	ıs
Address			

HO. OF COPIES RECEIVED					
DISTRIBUTION	HEW MEXICO OIL	L CONSERVATION COM	4.55101.		
SANTA FE	_	ST FOR ALLOWABLE	MISSION	Form C-104	1610
FILE	- REGOE	AND		Supersedes Old	
U.S.G.S.	AUTHORIZATION TO T	· · · · <del>-</del>	NATURAL CAS	./	
LAND OFFICE	AUTHORIZATION TO T	KANSPORT OIL AND	NATURAL GAS	<b>)</b>	
FRANSPORTER OIL			/	1	
GAS			/		
PRORATION OFFICE		API #30-045-26	5592		
Operator	- C Division of /	Atlantia Piahfial	d Company		
Address	as Company, Division of A	ACIANCIC KICHITEI			
P.O. Box 5540,	Denver, Colorado 80217				
Reasons for filing (Check proper	box)	Other (Pleas	e explain;		
New We. X	Change in Transporter of:	_			
Recompletion	Oil Dry	Gas			
Change in Ownership	Casinghead Gas Con	ndensate 🔛 📜	<del></del>		
If change of ownership give nam					
and address of previous owner _		<del></del>	· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AN	ND LEASE				
Lease Name	Wei. No. Poo. Name, including		Kind of Lease	n F. J 1	CE0794
Hammond	3 Blanco Mesav	verde-Mesaverde	State, Federal or 	Fee rederal	SF0784
Pocariou	700 Nameh	17.10		Foot	
Unit Letter B	790 Feet From The North	Line and	Feet From The	East	
27	Tawnship 27N Bange	8W NMEN	y San J	I. on	
Line of Section 34	Township Z/N Range	OW , NMP	v, San S		Coun
Name of Authorized Transporter of Unknown	Casinghead Gas or Dry Gas			copy of this form is t	o be sent)
	Casinghead Gas or Dry Gas Unit Sec. Twp. Pge.	's gas actually connec	ted? When		<del></del>
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled		's gas actually connec	ted? When Cont	copy of this form is t	<del></del>
Unknown If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	Unit Sec. Twp. Pge.  with that from any other lease or pos	's gas actually connec	ced? When Cont		d
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled	Unit Sec. Twp. Pge.  with that from any other lease or pos	's gas actually connec No ol, give commingling orde	Conternumber:	tract receive	d
Unknown If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudged	Unit Sec. Twp. Pge.  with that from any other lease or pos	No ol, give commingling orde	Conternumber:	tract receive	d
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudged 11-6-85	Unit Sec. Twp. Pge.  With that from any other lease or positive tion $= (X)$ Date Compil Reddy to Prod. $1-9-86$	s gas actually connec  No  ol, give commingling orde  New Well Workover  X	cont cont er number:	tract receive  tig Block   Same Res  .B.T.D.   4768 *	d
Unknown If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudged	Unit Sec. Twp. Pge.  With that from any other lease or positive tion $= (X)$ Timel. Gas well etion $= (X)$ X  Date Compl. Ready to Prod. $1-9-86$	s gas actually connec  No  of, give commingling orde  New Well Workover  X  Total Depth 4866	cont cont er number:	ing Book   Same Res	d
Unknown  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudged 11-6-85  Elevations (DF, RKB, RT, GR, etc. 6280 GL 6293 KE)  Periorations	Unit Sec. Twp. Pge.  With that from any other lease or postetion — (X)  Date Compi. Ready to Prod.  1-9-86  Name of Producing Formation  Mesaverde	S gas actually connect No No ol, give commingling order.  New Well Workover X Total Depth 4866 Top Oll/Gas Pay	conter number:	ing Back Same Res  .B.T.D. 4768 '  abing Depth 4599 ' epth Casing Shoe	d
Unknown  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudged 11-6-85  Elevations (DF, RKB, RT, GR, etc. 6280 GL 6293 KE)  Periorations	Unit Sec. Twp. Pge.  With that from any other lease or positive in the production $= (X)$ . $= $	No ol, give commingling orde  New Wel. Workover  X  Total Depth 4866'  Top Oll/Gas Pay 4620'	conter number:	ing Book Same Res  S.E.T.D. 4768'  Subing Depth 4599'	d
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudged 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Designate Type of Completions OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Designate Type of Completions OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Designate Type of Completions OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Designate Type of Completions OF, RKB, RT, GR, etc. 6280'GL 6293'KI	Unit Sec. Twp. Pge.  With that from any other lease or posterion = (X)  Date Compil Ready to Prod.  1-9-86  Name of Producing Formation Mesaverde  1-4708 & 46201-46581  TUBING, CASING, A	S gas actually connect No No ol, give commingling order.  New Well Workover X Total Depth 4866!  Top Oll/Gas Pay 4620!	When   Cont	ing Back   Same Res B.T.D. 4768' abing Depth 4599' epth Casing Shoe 4866'	d Diff. Be
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KB  Perforations  Mesaverde 4692'  HOLE SIZE	Unit Sec. Twp. Pge.  With that from any other lease or posterion = (X)  Date Compil Ready to Prod. 1-9-86  Name of Producing Formation Mesaverde  1-4708 & 4620 -4658  TUBING, CASING, A	S gas actually connect No No ol, give commingling order.  New Well Workover X Total Septh 4866!  Top Oll/Gas Pay 4620!	When   Cont	ing Back Same Res  B.T.D. 4768'  abing Depth 4599' epth Casing Shoe 4866'  SACKS CEM	d Diff. Be
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Designate Type of Completion Spudded 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Designate Type of Completion Spudded 11-6-85	Unit Sec. Twp. Pge.  With that from any other lease or posterion — (X)  Date Compil Ready to Prod.  1-9-86  Name of Producing Formation Mesaverde  1-4708' & 4620'-4658'  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 24#	No ol, give commingling orde . New Wel. Workover X Total Depth 4866! Top Oll/Gas Pay 4620!  AND CEMENTING RECOL DEPTH S 504 KB	When   Cont	ing Back Same Res  2.B.T.D. 4768'  abing Depth 4599' epth Casing Shoe 4866'  SACKS CEM 350 sx	d Diff. Re
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KB  Perforations  Mesaverde 4692'  HOLE SIZE	Unit Sec. Twp. Pge.  With that from any other lease or pooletion — (X)  Date Compi. Ready to Prod. 1-9-86  Name of Producing Formation Mesaverde  1-4708' & 4620'-4658'  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 24#  5-1/2" 15.5#	No No No No ol, give commingling order No oliver Workover X Total Depth 4866' Top Oliveas Pay 4620'  AND CEMENTING RECOMPTHS 504'KB 4866'KB	When   Cont	ing Back Same Res  B.T.D. 4768'  abing Depth 4599' epth Casing Shoe 4866'  SACKS CEM	d DIH. F.
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudged 11-6-85  Elevations DF, RKB, RT, GR, etc. 6280'GL 6293'KI  Perforations  Mesaverde 4692'  HOLE SIZE  12-1/4"	Unit Sec. Twp. Pge.  With that from any other lease or posterion — (X)  Date Compil Ready to Prod.  1-9-86  Name of Producing Formation Mesaverde  1-4708' & 4620'-4658'  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 24#	No ol, give commingling orde . New Wel. Workover X Total Depth 4866! Top Oll/Gas Pay 4620!  AND CEMENTING RECOL DEPTH S 504 KB	When   Cont	ing Back Same Res  2.B.T.D. 4768'  abing Depth 4599' epth Casing Shoe 4866'  SACKS CEM 350 sx	d DIH. F.
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded 11-6-85  Elevations (DF, RKB, RT, GR, etc. 6280'GL 6293'KB)  Periorations  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"	Unit Sec. Twp. Pge.  With that from any other lease or pooletion = (X)  Date Compil Ready to Prod.  1-9-86  Name of Producing Formation Mesaverde  1-4708 & 4620 -4658   TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 24#  5-1/2" 15.5#  2-3/8"	No ol. give commingling order  New Well Workover  X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECOMMENT Sold 'KB 4866' KB 4599' KB	Conter number:  Deepen F  RD  SET	Tract receive  Tug Book Some Res  1.5.T.D. 4768'  Tubing Depth 4599' Tepth Cosing Shoe 4866'  SACKS CEM  350 sx  1200 sx -	d  W. Diff. Fe
Unknown  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Specific Spudged 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KB  Perforations Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST	Unit Sec. Twp. Pge.  With that from any other lease or poor  Dit Well. Gas Well.  etion — (X) X  Date Compil. Reday to Prod.  1-9-86  Mesaverde  1-4708 & 4620 -4658   TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 24#  5-1/2" 15.5#  2-3/8"  FOR ALLOWABLE (Test must b)	No ol, give commingling order  No New Well Workover  X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECOME 504' KB 4866' KB 4599' KB	Conter number:  Deepen F  RD  SET	Tract receive  Tug Book Some Res  1.5.T.D. 4768'  Tubing Depth 4599' Tepth Cosing Shoe 4866'  SACKS CEM  350 sx  1200 sx -	d  W. Diff. Se
Unknown  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudged 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KB  Perforations  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"	Unit Sec. Twp. Pge.  With that from any other lease or poor  Dit Well. Gas Well.  etion — (X) X  Date Compil. Reday to Prod.  1-9-86  Mesaverde  1-4708 & 4620 -4658   TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 24#  5-1/2" 15.5#  2-3/8"  FOR ALLOWABLE (Test must b)	No ol. give commingling order  New Well Workover  X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECOMMENT Sold 'KB 4866' KB 4599' KB	Deepen P  RD SET	Tract receive  Tug Book Some Res  1.5.T.D. 4768'  Tubing Depth 4599' Tepth Cosing Shoe 4866'  SACKS CEM 350 sx 1200 sx -	d  W. Diff. Se
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Percentions  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OII, WELL	Unit Sec. Twp. Pge.  With that from any other lease or pool to the	No ol. give commingling order No ol. give commingling order New Wel. Workover X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECOMMENTING RECOMMENTING RECOMMENTING RECOMMENTING RECOMMENTING RECOMMENT NO. 18 4866' KB 4866' KB 4599' KB  The after recovery of total value of eafter recovery of eafter	Cont r number:  Deepen P  RD  ET  ume of load oil and s) w, pump, gas lift, e	ing Book Same Res  2.8.T.D. 4768'  abing Depth 4599' epth Casing Shoe 4866'  SACKS CEM 350 sx 1200 sx -	d  W. Diff. Fe
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Percentions  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OII, WELL	Unit Sec. Twp. Pge.  With that from any other lease or pool to the	No ol, give commingling orde . New Wel. Workover X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECO OEPTHS 504'KB 4866'KB 4599'KB	Cont r number:  Deepen P  RD  ET  ume of load oil and s) w, pump, gas lift, e	Tract receive  Tug Book Some Res  1.5.T.D. 4768'  Tubing Depth 4599' Tepth Cosing Shoe 4866'  SACKS CEM 350 sx 1200 sx -	d  W. Diff. Fe
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Specific Spudged 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KB  Perforations  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL, WELL.  Date First New CL, Bun To Tanks	Unit Sec. Twp. Pge.  With that from any other lease or pool of this part of the formal of the following formation of the following following formation of the following followin	No ol, give commingling orde . New Wel. Workover X Total Depth 4866! Top Oll/Gas Pay 4620!  AND CEMENTING RECO DEPTH S 504 KB 4866 KB 4599 KB  depth or be for full 24 how Producing Method (Flo	RD  SET  ume of load oil and is;  w, pump, gas lift, e	ing Back Same Res  B.T.D. 4768'  abing Depth 4599'  epth Casing Shoe 4866'  SACKS CEM 350 sx 1200 sx -	d  W. Diff. Fe
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Specific Spudged 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KB  Perforations  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL, WELL.  Date First New CL, Bun To Tanks	Unit Sec. Twp. Pge.  With that from any other lease or pool to the product of the	No ol, give commingling orde . New Wel. Workover X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECO OFFTHS 504'KB 4866'KB 4599'KB  De after recovery of total volume depth or be for full 24 how Producing Method (Flo	RD  SET  ume of load oil and is;  w, pump, gas lift, e	ing Book Same Res  2.8.T.D. 4768'  abing Depth 4599' epth Casing Shoe 4866'  SACKS CEM 350 sx 1200 sx -	d  W. Diff. Fe
Unknown  If we I produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Specific Spudged 11-6-85  Elevations (DF, RKB, RT, GR, etc. 6280'GL 6293'KI)  Heriorations Mesaverde 4692'  HOLE SIZE 12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL, WELL Date First New Ci. Bun To Tanks  Length of Test	Unit Sec. Twp. Pge.  With that from any other lease or pool to the	No ol, give commingling orde  New Wel. Workover  X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECO  OEPTH S 504' KB 4866' KB 4599' KB  The after recovery of total volume of the for full 24 how producing Method (Floridation)  Casing Frequence  Water Biss.	RD  SET  ume of load oil and is;  w, pump, gas lift, e	ing Back Same Res  B.T.D. 4768'  abing Depth 4599'  epth Casing Shoe 4866'  SACKS CEM 350 sx 1200 sx -	d  W. Diff. Fe
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Periorations  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL, WELL  Date First New Ci. Bun To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Page.  With that from any other lease or posterion — (X)  Date Compil Ready to Prod.  1-9-86  Name of Producing Formation Mesaverde  1-4708 & 4620 -4658   TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 24#  5-1/2" 15.5#  2-3/8"  FOR ALLOWABLE (Test must be able for thise) Date of Test  Tubing Pressure  Cit-Bbis.	No ol, give commingling orde  New Well Workover  X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECOM DEPTH S 504'KB 4866'KB 4599'KB  Reafter recovery of total value depth or be for full 24 how Producing Method (Flo	RD  when Cont  Peepen P  RD  SET  ume of load oil and  y, pump, gas lift, e	ing Back Same Res  B.T.D. 4768'  abing Depth 4599'  epth Casing Shoe 4866'  SACKS CEM 350 sx 1200 sx -	d  W. Diff. Fe
Unknown  If we I produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Specific Spudged 11-6-85  Elevations (DF, RKB, RT, GR, etc. 6280'GL 6293'KI)  Heriorations Mesaverde 4692'  HOLE SIZE 12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL, WELL Date First New Ci. Bun To Tanks  Length of Test	Unit Sec. Twp. Page.  With that from any other lease or posterion — (X)  Date Compil Ready to Prod.  1-9-86  Name of Producing Formation Mesaverde  1-4708 & 4620 -4658   TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 24#  5-1/2" 15.5#  2-3/8"  FOR ALLOWABLE (Test must be able for thise) Date of Test  Tubing Pressure  Cit-Bbis.	No ol, give commingling orde  New Well Workover  X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECOM DEPTH S 504'KB 4866'KB 4599'KB  Reafter recovery of total value depth or be for full 24 how Producing Method (Flo	RD  when Cont  Peepen P  RD  SET  ume of load oil and  y, pump, gas lift, e	ing Back Same Res  B.T.D. 4768'  abing Depth 4599'  epth Casing Shoe 4866'  SACKS CEM 350 sx 1200 sx -	d Diff. Se
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudged 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Perforations  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL, WELL  Date First New Oil, Run To Tanks  Length of Test  Actual Prod. During Test  GAN WELL  Actual Prod. Test-MCF/D	Unit Sec. Twp. Pge.  With that from any other lease or pool to the product of the	No ol, give commingling orde  New Wel. Workover  X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECO  OEPTH S 504' KB 4866' KB 4599' KB  The after recovery of total volume of the for full 24 how producing Method (Floridation)  Casing Frequence  Water Biss.	RD  when Cont  Peepen P  RD  SET  ume of load oil and  y, pump, gas lift, e	ing Book Same Res  D.B.T.D. 4768'  Sabing Depth 4599' Septh Casing Shoe 4866'  SACKS CEM 350 sx 1200 sx -  must be equal to or elect.)  Choke Size  GB-MCF	d  N. Diff. Se
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KB  Perforations  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  180-3hgs 14477	Unit Sec. Twp. Pge.  With that from any other lease or pool etion = (X)  Date Compil Reday to Prod. 1-9-86  Name of Producing Formation Mesaverde  1-4708 & 4620 -4658   TUBING, CASING, A  CASING & TUBING SIZE 8-5/8" 24# 5-1/2" 15.5# 2-3/8"  TFOR ALLOWABLE (Test must be able for this Date of Test  Tuping Pressure  Oil-Bbis.  Length of Test  Theorem 1	No ol, give commingling order. No ol, give commingling order. New Well. Workover X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECOMENTING RECOMENTING RECOMENTING RECOMENT Sold 'KB 4866' KB 4599' KB  De after recovery of total volume and the or be for full 24 how Producing Method (Floward Pro	CF G	ing Book Same Res  D.B.T.D. 4768'  Sabing Depth 4599' Septh Casing Shoe 4866'  SACKS CEM 350 sx 1200 sx -  must be equal to or elect.)  Choke Size  GB-MCF	d  N. Diff. Se
Unknown  If we i produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudged 11-6-85  Elevations OF, RKB, RT, GR, etc. 6280'GL 6293'KI  Perforations  Mesaverde 4692'  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL, WELL  Date First New Oil, Run To Tanks  Length of Test  Actual Prod. During Test  GAN WELL  Actual Prod. Test-MCF/D	Unit Sec. Twp. Pge.  With that from any other lease or pool to the product of the	No ol, give commingling orde  New Well Workover  X Total Depth 4866' Top Oll/Gas Pay 4620'  AND CEMENTING RECOM DEPTH S 504'KB 4866'KB 4599'KB  Reafter recovery of total value depth or be for full 24 how Producing Method (Flo	CF G	ing Book Same Res  B.T.D. 4768 '  Same Res  4768 '  Same Res  4768 '  Same Res  4866 '  SACKS CEM  350 sx  1200 sx -  must be equal to or e  ic.)  Choke Size  Gas-MCF	d  N. Diff. 5.  ENT  2 stage

TITLE .

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Drilling Analyst

February 4, 1986

(Title)

(Date)

Original Signad by Phasin T. CHAVEZ BY. S. PARVING BISTRICT 4

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.