Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator									Well	API No.			
Conoco Inc.										30-045-2	6592		
Address 10 Desta Drive S	te 1000	. Midl	and.	TX '	79705								
Reason(s) for Filing (Check proper box)				_		Oth	et (Pleas	se expl	úr.)				
New Well		Change is	a Transp	orter of:_	_		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Recompletion	Oil		Dry G]				~		6		
Change in Operator	Casinghe	Casinghead Gas Condensate XX EFFECTIVE NOV							OVEMBER	EMBER 1, 1993			
change of operator give name ad address of previous operator													
L DESCRIPTION OF WELL	AND LE	TASE											
Lease Name	Well No. Pool Name, Inclus				uding For	ding Formation K				Kind of Lease		Lease No.	
HAMMOND WE FED		8			-	SAVERDE				State, Federal or Fee		SF 078480	
ocation B					.1012				1.0		D. C.		
Unit Letter	_ :	90	_ Feat Fr	rom The	NORTH	i Line	and	14	10 F	eet From The	EAST	Line	
Section 34 Townsh	in 2'	7 N	Range	8	3 W	NI	MPML	SA	N JUAN			County	
							VII IVI,					County	
II. DESIGNATION OF TRAI	NSPORTI			D NAT	URAL	GAS						·	
Varue of Authorized Transporter of Oil GIANT REFINING INC.		or Conde	n.sate	XX	3					copy of this		sent)	
Vame of Authorized Transporter of Casis	ohead Gas		or Dev	Gas VX						ELD, NM copy of this f		agest)	
RL PASO NATURAL GAS O	-		o. <i>D.</i> ,	<u>ДД</u>						NGTON, N			
f well produces oil or liquids,	Unit	Sec.	Twp.	R		actually	connec		When				
ve location of tanks.	B	34	27N	8₩		YES							
this production is commingled with that V. COMPLETION DATA	from any or	her lease or	pool, giv	e commi	ngling ord	er numb	er:						
VI COME EDITON DATA		Oil Well		Gas Well	Nev	well	Worko	WET	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	j	i_		_i	i					1		
Date Spudded	Date Com	pi. Ready to	Prod.		Total	Depth				P.B.T.D.			
levations (DF, RKB, RC, GR, etc.)	Name of I	roducing Fo			Top C	Top Oil/Gas Pay				Tubing Death			
icracom (Dr., RRD, R., OR, Mc.)	Name of F	rioducing; re	XIIIIII OG		1.04					Tubing Depth			
erforations										Depth Casin	g Shoe		
UOI E CITE		TUBING,			D CEM)		24040.05	451.7	
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT		
	 						·	-					
. TEST DATA AND REQUE	ET FOR	AT LOW	ADIE								•		
IL WELL (Test must be after t				il and m	est he eas	ni to or i	exceed to	on allos	uable for thi	e donah nerbe i	fater fullt 24 hz	ure)	
ate First New Oil Run To Tank	Date of Te		5, 1000 0					<u> </u>	φ, gas lift, d				
ength of Test	Tubing Pro	erante			Casing	Pressu	re			Choke Size			
coust Prod. During Test	Oil - Bbls.				Water	Water - Phis				Gas- MCF		4 - 9 - 1	
	Oil - Bois.												
GAS WELL												J.	
Actual Prod. Test - MCF/D	Length of	Test			Bbls.	Condens	ate/MM(CF		Gravity of C			
	:									The state of the s			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing	Casing Pressure (Shut-in)				Choke Size			
T OPEN ATON CONTRACT	1				\dashv								
L OPERATOR CERTIFIC				CE _	-	C	iL C	ON	SERV	ATION I	DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
is true and complete to the best of my	mowledge a	nd belief.				Date	Appro	ovec	UCT	2 6 199	3		
B	(-	<i>(</i> 2					. ماماما.			_ //			
Signature	Ne l	1				Ву		8		Sha.			
BILL R. KEATHLY	SR. R	EGULATO	DRY S	PEC.		,				OR DISTR	NOT AS		
Printed Name 10-25-93	£75.4	5-686-5	Title			Title_			- mar (17. 6 4, 3 %	7 فان ۱۱۰	8 G	,	
19-20-93 Date	- CF 12		ohone N		- []								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.