

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dietrich Resources Corporation

3. ADDRESS OF OPERATOR

410 17th Street Suite 2450 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850 ft. FSL and 790 ft. FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6116 GR

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 33043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 27

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T27N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) cement 4 1/2 " production casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 5410' T.D. on 12/22/85. Ran Induction and Compensated Density Open Hole Logs. Ran 5 1/2", 15.5 #/ft, J-55 casing to 5410' and cemented in two stages with stage tool at 4196'. Cemented first stage with 380 sks. (464 cu. ft.) class H with 2% Gel and 0.6% CFR-2, circulated 9 bbls. cement to the surface from the stage tool at 4196'. Cemented 2nd stage with 850 sks (1825 cu. ft.) class B with 2% Econolite and 50 sks. (61 cu. ft.) class H with 2% Gel, circulated 28 bbls. cement to the surface. Job completed on 12/24/85.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Townsend

TITLE Agent

DATE ACCEPTEO FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side