

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
N.M. 33043

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or otherwise alter.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 08 1986

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dietrich Resources Corporation

3. ADDRESS OF OPERATOR

410 17th Street Suite 2450 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850 ft. FSL and 790 ft. FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 27

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T27N, R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6116 GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

M.I.R.U. Pool Well Service #186, on 12/26/85. N.U. BOP, drilled out stage
tool @ 4196', cleaned out to PBTD @ 5368'. Ran correlation log and
perforated Gallup Formation with one (1) 0.4" hole/ft. at 5174', 5179',
5184', 5187', 5194', 5203', and two (2) 0.45" holes/ft. from 5219' to
5227', at 5232', at 5233', 5237' to 5240', and 5243' to 5254'. (Total of 60 per
Fractured Gallup with 77,250 gals. 70 quality foam and 127,500 lbs.
20-40 sand, opened well to atmosphere to clean-up. Ran 2 3/8"
production tubing to 5308'KB, ran pump and rods, placed well on production
test. Job completed on 1/4/86.

RECEIVED
JAN 13 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Wayne Townsend

TITLE Agent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 14 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side