

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with BLM State Office Instructions)
At surface 1320' FSL, 520' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26636
DATE 12/16/85
OIL CON. DIV. DIST. 12

15. DATE SPUDDED 1/15/86
16. DATE T.D. REACHED 1/21/86
17. DATE COMPL. (Ready to prod.) 3/11/86
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6718' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5682' KB
21. PLUG, BACK T.D., MD & TVD 5560' KB
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5186'-5440' KB Mesaverde
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DILL, GR-CDL-CNL-CAL, CDL-CNL-CAL, DIL, GR-CCL
27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	292' KB	12-1/4"	220SX (260CF)	
7"	23#	3302' KB	8-3/4"	575SX (992CF)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3112' KB	5677' KB	310SX(471CF)		2-3/8"	5405' KB	

31. PERFORATION RECORD (Interval, size and number)
5186-90, 5202-12, 5216-18, 5224-34 w/1 JSPF;
5285-90, 5299-301, 5310-12, 5364-68,
5374-77, 5437-40 w/2 JSPF; tot 45' & 70 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 5186'-5440' KB
AMOUNT AND KIND OF MATERIAL USED
Acdz w/1400 G 15% wgt'd HCL.
Frac w/96M G wtr & 113M#
20/40 SD.

33. PRODUCTION
DATE FIRST PRODUCTION 2/17/86
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3/11/86
HOURS TESTED 3 hrs
CHOKE SIZE 3/4
PROD'N. FOR TEST PERIOD
OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 370
FLOW. TUBING PRESS. 205 psi
CASING PRESSURE 498 psi
CALCULATED 24-HOUR RATE
OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.) 2959
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs to be forwarded
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ann Sullivan TITLE Administrative Operations DATE MAR 21 1986 3-13-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2020'	2140'	Sandstone	
Kirkland	2140'	2640'	Shale	
Fruitland	2640'	2960'	Sandstone, Shale, Coal	
Pictured Cliffs	2960'	3130'	Sandstone	
Lewis	3130'	3896'	Shale	
Chacra	3896'	4588'	Shale, Sandstone-Water	
Cliffhouse	4588'	4616'	Sandstone, Shale-Water	
Menefee	4616'	5198'	Sandstone, Shale, Coal-Gas, Water	
Point Lookout	5198'	5610'	Sandstone, Shale-Gas	
Mancos	5610'	TD	Shale	
Above terms expressed in KB.				