Submit 5 Copies
Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III		Sa	ina 1 C, 14	C.M. 141	CAICO 0750	J-1-2000					
1000 Rio Brazos Rd., Aztec, NM 87410						AUTHORI					
I.		TO TRA	NSPOF	IT OIL	AND NA	TURAL GA		API No.			
Operator  Amoco Production Company											
Address						B004526636					
1670 Broadway, P. O. I	30x 800	, Denv	er, Col	orad							
Reason(s) for Filing (Check proper box) New Well		Change in	Transporter	ol.	Ծն	et (Please expla	21 <i>M)</i>				
Recompletion []	Oil		Dry Gas								
Change in Operator X	Casinghea	id Gas 🗌	Condensate								
If change of operator give name and address of previous operator Tenr	ieco Oi	1 E & I	P, 6162	S.	Willow,	Englewoo	d, Colo	rado 80	155		
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Includi				<u> </u>			Lease No.			
SCHWERDTFEGER A LS		<u> </u>	LANCO	(MES	AVERDE)		FEDE	RAL	SF07	9319	
Location Unit LetterI	:13	20	Feet From	The FS	L Lin	e and 520	Fe	et From The	FEL	Line	
Section 31 Township	28N		Range8W		, N	MP <b>M</b> ,	SAN J	<u>JAN</u>		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	II. AND I	VATE	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
CONOCO						X 1429,					
Name of Authorized Transporter of Casing EL PASO NATURAL GAS COM								copy of this form is to be sent)  TX 79978			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	le gas actuall		When		270		
give location of tanks.	i	ll	ll				1				
If this production is commingled with that I  IV. COMPLETION DATA	from any oth	ner lease or p	pool, give co	knmingl	ing order numl	ber:					
		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_	l		 	L	<u></u>	l,l		_L	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
(								Depart Castill	, sixe		
	7	TUBING,	CASING	AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						<del></del>					
V. TEST DATA AND REQUES OIL WELL (Test must be after re				_ 4	he are all the same	anneal ton all	umble for this	e dansk ar ha G	se full 24 hou	er 1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		oj toda on a	na musi		ethod (Flow, pu			y juli 24 nou		
								les at site			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	1				l						
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of C	ondensate		
	Turking Durgerum (Charl 75)				Casing Pressure (Shut-in)			Choke Size			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)				Casing Ficasore (Sincing)			Choke Size			
VI. OPERATOR CERTIFIC				E		OIL CON	ISERV	ΔΤΙΩΝΙ Γ	אואופור	NC	
I hereby certify that the rules and regula Division have been complied with and t					`			TION	J 1 4 101C	Z1 <b>3</b>	
is true and complete to the best of my k					Date	Annrove	d I	ጸበ ሃላ	1999		
1 1 st.					Date ApprovedMAY_08_1989						
Superture					By But) Chang						
J. L. Hampton Sr. Staff Admin. Suprv.							SUPERV	ision di	STRICT	# 3	
Printed Name Janaury 16, 1989		303-8	Title 30-502	5	Title						
Date		Tele	phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.