Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTA	ANSPORT C	IL AND NA	TURAL GA	\S	. 512				
AMOCO PRODUCTION COMPANY				Well API No. 300452666200						
ddress P.O. BOX 800, DENVER,	COLORADO 802	201								
lew Well Completion Change in Operator	Change Oil	Change in Transporter of:			ain)					
change of operator give name d address of previous operator										
I. DESCRIPTION OF WELL Lease Name BOLACK C LS	L AND LEASE Well No.	o. Pool Name, Inc. A BLANCO M	uding Formation ESAVERDE	(PRORATEI	Kind of	Lease ederal or Fee		se No.		
ocation I Unit Letter	1565	Feet From The	FSL Lin	e and1(025 Fee	From The	FEL	Line		
Section 33 Town	ship 27N	Range 8W	, N	мрм,	SAN	JUAN		County		
II. DESIGNATION OF TRA same of Authorized Transporter of Oil MERIDIAN OIL INC. same of Authorized Transporter of Ca EL PASO NATURAL GAS (f well produces oil or liquids, the location of tanks.	singhead Gat COMPANY Unit Sec.	or Dry Gas	3535 E. Address (Gi	AST 30TH we address to w OX 1492, ly connected?	STREET, hich approved of the page of the p	FARMING	TON . NH			
this production is commingled with the V. COMPLETION DATA	hal from any other lease	or poor, give contri	mighting officer man					been a		
Designate Type of Completic	Oil W	/ell Gas Wel	New Well	Workover	Deepen	Plug Back	Same Res'v	Dall Kesv		
Date Spudded	In Card Books to Bred			Total Depth P.B.T.D.						
levations (DF, RNB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casin	ng Shoe			
	TUBIN	G, CASING A	ND CEMENT	ING RECO	RD	1	- 10VC CT1	CNT		
HOLE SIZE	CASING 8	CASING & TUBING SIZE		DEPTH SE	CEI	V E	ACKS CEM	ENI		
	HEET FOR ALL O	AVARI E			WG2 3 19					
V. TEST DATA AND REQU OIL WELL (Test must be af Date First New Oil Run To Tank	JEST FOR ALLO ter recovery of total volu- Date of Test	wne of load oil and	must be equal to	or exceed H	pum DISTA.		for full 24 hou	urs.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL						TGravity of	Condensate			
Actual Prod. Test - MCT/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Choke Size		
lesting Method (pilot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)					
VI. OPERATOR CERTIL	regulations of the Oil C	onscrvation		OIL CC	NSERV	ATION	DIVISI	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved AUG 2 3 1990						
D. D. Shly	, 		— Ву	'	3	۸), 6	In f	, 		
Signature Uoug W. Whaley, Staff Admin. Supervisor Finte				le	SUPE	RVISOR	DISTRIC	r #3		
July 5, 1990	30	03-830-4280 Telephone No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.