

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ ☒ OTHER
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1190'S, 910'W

5. LEASE DESIGNATION AND SERIAL NO.
SF 078022
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Huerfano Unit
8. FARM OR LEASE NAME
Huerfano Unit
9. WELL NO.
101E
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC. T., R., M., OR BLK. AND
SURVEY OR ARMA
Sec. 19, T-27-N, R-10-W
N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
NM

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14. PERMIT NO.
FEB 19 1986
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5947' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-14-86 Spudded well at 6:45 p.m. 2-14-86. Drilled to 218'. Ran 5
jts. 8 5/8", 24.0#, K-55 surface casing set at 216'.
Cemented with 150 sks. Class "B", with 1/4# gel flake/sk, 3%
calcium chloride, (177 cu.ft.). Circulated to surface. WOC
12 hours. Tested 600#/30 minutes, held ok.

RECEIVED

FEB 21 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE FEB 21 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCG