

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER  
2. NAME OF OPERATOR E1 Paso Natural Gas Company  
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1190'S, 910'W

5. LEASE DESIGNATION AND SERIAL NO. SF 078022  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME Huerfano Unit  
8. FARM OR LEASE NAME Huerfano Unit  
9. WELL NO. 101E  
10. FIELD AND POOL, OR WILDCAT Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-27-N, R-10-W  
12. COUNTY OR PARISH NMPM 13. STATE San Juan NM

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14. PERMIT NO. FEB 27 1986 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5947' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion or well completion or recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-24-86

TD 6322'. Ran 155 jts. 4 1/2", 10.5#, K-55 production casing 6310' set @ 6322'. Float collar set @ 6305'. Stage tools @ 4486' and 1890'. Cemented first stage with 171 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (277 cu.ft.) followed by 100 sks class B, 50/50 POZ mix, 2% gel, 2% calcium chloride, 1/4# fine tuf-plug/sk (124 cu ft). 2nd stage with 281 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (455 cu.ft.), 3rd stage with 535 sks. Class "B", 65/35 Poz mix with 6% gel and 2% calcium chloride (867 cu.ft.). WOC 18 hours. Circulated to surface.

RECEIVED  
MAR 03 1986  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]  
(This space for Federal or State office use)

TITLE Drilling Clerk

DATE 2-26-86

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

\*See Instructions on Reverse Side