

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐2. NAME OF OPERATOR ~~ROCANYVILLE CORPORATION~~

C/O CURTIS J. LITTLE, Agent See Attached Sunday

3. ADDRESS OF OPERATOR

P. O. Box 1258, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1850' 800' FEL 1850' FSL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles south of Farmington, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

800'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2350'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5887' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8"	24	200	100 sx
7 7/8	4 1/2"	11.6	6140	500 sx (650 cf) 2nd stage
				700 sx (1300 cf)

Propose to cut existing dryhole maker at ground level which is located @ 4 feet from this location. The dryhole was drilled, plugged & abandoned by B.J. Knott in August, 1972.

This gas well will be drilled with mud, mechanical logs run, perforated and sand water fractured.

This gas is dedicated to El Paso Natural Gas Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Rocanyville Corporation
SIGNED By: Curtis J. Little TITLE Agent DATE 11-25-85
CURTIS J. LITTLE
(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

JAN 06 1986

/s/ J. Stan McKee

M. MILLENBACH
AREA MANAGER

*See Instructions On Reverse Side

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREADRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

30-045-26665

5. LEASE DESIGNATION AND SERIAL NO.

NM-060402-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fairfield

9. WELL NO.

1-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 14-T27N-R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E 320

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

soon as possible

All distances must be from the outer boundaries of the Section.

Operator Curtis J. Little Rocanville Corp.			Lease Fairfield		Well No. 1E
Tract Letter I	Section 14	Township 27 North	Range 13 West	County San Juan	
Estimated Footage Location of Wells:					
1850	feet from the	South	line and	800	feet from the East line
Ground Level Elev. 5887	Producing Formation Dakota		Pool Basin		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

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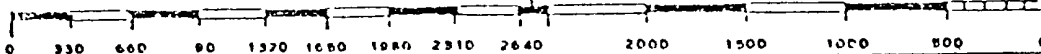
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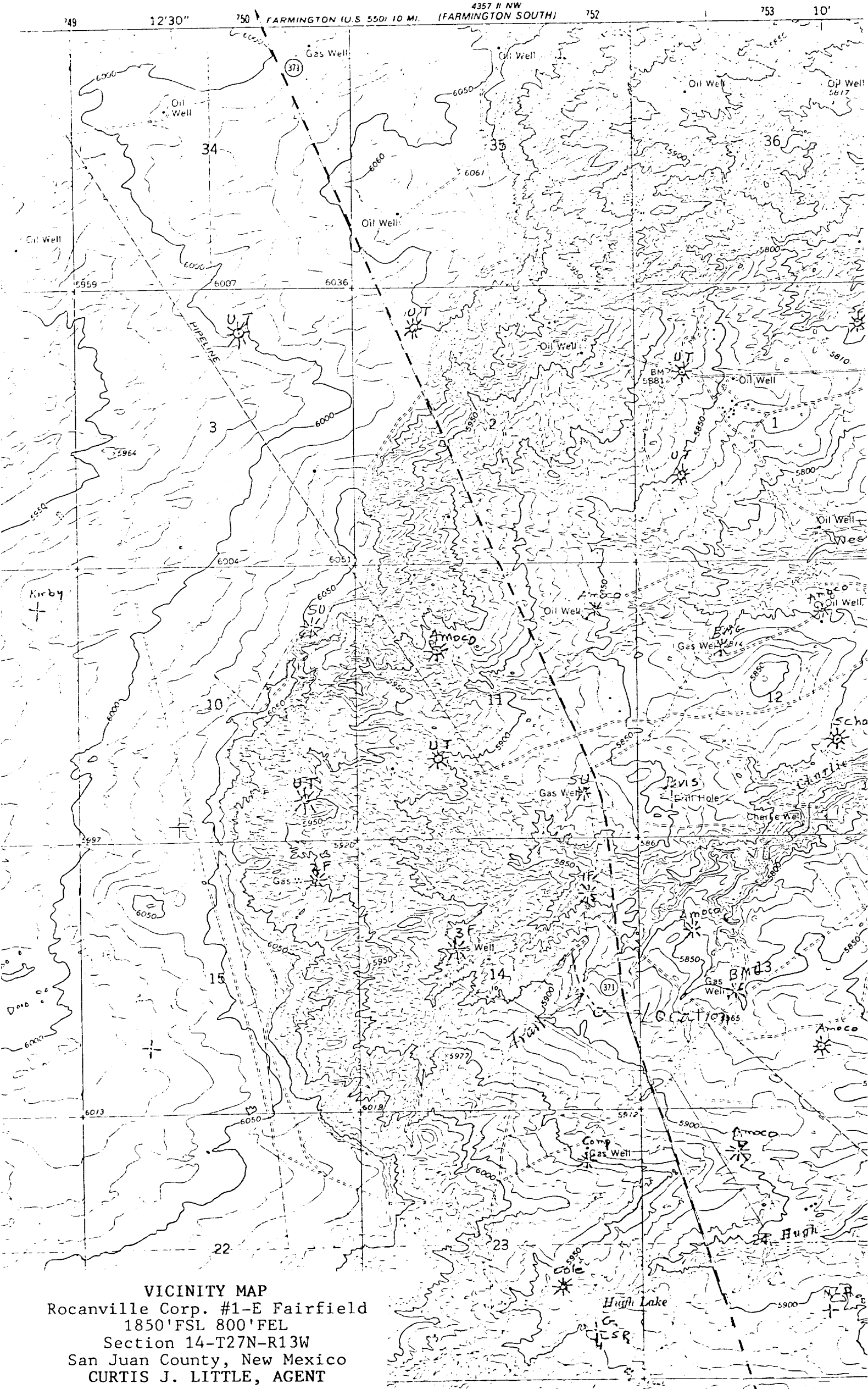
OIL CON. DIV

DIST. 2

SEC. 14

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	CURTIS J. LITTLE
Position	Agent
Company	Rocanville Corporation
Date	November 25, 1985
Date Surveyed	November 21, 1985
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	5979
Edgar L. Risenhoover, L.S.	





VICINITY MAP
Rocanville Corp. #1-E Fairfield
1850'FSL 800'FEL
Section 14-T27N-R13W
San Juan County, New Mexico
CURTIS J. LITTLE, AGENT