

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-060402-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fairfield

9. WELL NO.

#1-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.14-T27N-R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

CURTIS J. LITTLE

3. ADDRESS OF OPERATOR

P. O. Box 1258, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800' FEL & 1850' FSL

At top prod. interval reported below same

At total depth same

API#30-045-26665

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/10/86

16. DATE T.D. REACHED

1/16/86

17. DATE COMPL. (Ready to prod.)

2/5/86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5885 GL

19. ELEV. CASINGHEAD

5885

20. TOTAL DEPTH, MD & TVD

6112'

21. PLUG, BACK T.D., MD & TVD

6029'

22. IF MULTIPLE COMPL., HOW MANY*

n/a

23. INTERVALS DRILLED BY

Rotary

ROTARY TOOLS

Rotary

CABLE TOOLS

n/a

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5862-6035 Dakota

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, GR CNL-Density

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8"	24#	220'	12-1/2"	125sx ClassB w/2% CaCl. Circ.
4-1/2"	11.6#	6112'	7-7/8"	1st: 135sx 65/35poz(354CF) followed by
	240sx 50/50poz (302CF)		2nd: 600sx 65/35poz (1572CF) followed	by 50sx 50/50
	poz (630CF)			Circ. 30 bbls. to pit.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5999'	6001'

31. PERFORATION RECORD (Interval, size and number)

PERF 6027,29,31,33 &35.
PERF 5862,64,82,88,90,92,98,5900,21,33,34,
42,44,46,48,50,57,59,61,&63. (25holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5862-6035	Acidized w/1500 gals 15% HCL
	Frac w/100,000 lb. 20/40 sd,
	79,530 gals 30# gel water,
	2%KCL. ATP3700 AIR 43 BPM

33.* PRODUCTION

ISIP 2000 psi.10min.SIP 1700psi.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/5/86		Flowing				SI waiting on pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/5/86	3 hrs.	3/4"	————→	Trace	236	Spray(Frac)	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
147	620	————→	Trace	1891	Spray(Frac)	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Curtis J. Little

35. LIST OF ATTACHMENTS

none

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Curtis J. Little

TITLE

Operator

DATE

2/5/86

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pictured Cliffs	1300	1405	Probable Water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1300	
Lewis	1405	
Mesaverde	2158	
Mancos	4150	
Gallup	4994	
Greenhorn	5750	
Graneros	5814	
Dakota	5859	