(November 1983)	DEPARTMENT OF THE INTER	OIOD (Other instructions on re-	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
(Formerly 9-331)	BUREAU OF LAND MANAGEMEN		NM-060402-A
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNI	DRY NOTICES AND REPORTS	ON WELLS back to a different reservoir.	
(Do not the this	form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	proposals.)	<u>/</u>
OIL GAS (Tild the state of		7. UNIT AGREEMENT NAME
WELL WELL 2. NAME OF OPERATOR	X OTHER		8. FARM OR LEASE NAME
	S J. LITTLE		Fairfield
3. ADDRESS OF OPERATOR	5 J. LITTLE		9. WBLL NO.
	Box 1258, Farmington, NM	87499	#1-E
See also space 17 belo	eport location clearly and in accordance with an w.)	RECEIVED	10. FIELD AND POOL, OR WILDCAT
800' FEL & 1850' FSL			Basin Dakota
000 1		JAN 21 1986	11. SHC., T., R., M., OR RLK. AND SURVEY OR AREA
		JAN 21 1000	Sec. 14-T27N-R13W
14. PERMIT NO.	15. ELEVATIONS (Show whether	BUREAU OF LAND MANAGEMENT	12. COUNTY OR PARISH 18. STATE
API#	5887' GR	FARMINGTON RESOURCE AREA	San Juan N.M.
16.	Check Appropriate Box To Indicate	_	other Data
			ENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF X	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDON MENT®
REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion on Well
(Other)	COMPLETED OPERATIONS (Clearly state all pertine	Completion or Recomple	etion Report and Log form.)
proposed work. If nent to this work.) *	well is directionally drilled, give subsurface loc	ations and measured and true vertica	l depths for all markers and gones perti-
1/10/8	6: SPUD $12-\frac{1}{4}$ " hole at 1: Ran 5 jts., 208' J-55, to 220'KB. Howco ceme Class B w/2% CaCl. CPlug down 8:45 a.m.	, 24#, 8–5/8" casing ented w/125 sx (148 Cl irculated 2 bbls to pi	
1/17/86	tool @4161'. 1st stage (354CF) followed by 2 (302CF). Plug down 9 $2\frac{1}{2}$ hrs. 2nd stage: 60 (1572CF) followed by	240 sx 50/50 poz w/2%:30 a.m. on 1/17/86. 20 sx 65/35 poz w/12% 50 sx 50/50 poz w/2% bbls. slurry to pit.	2% gel & $\frac{1}{4}$ # flocele gel & $\frac{1}{4}$ # flocele Open stage & circ. gel & $\frac{1}{4}$ # flocele gel & $\frac{1}{4}$ # flocele Plug down 1:20 p.m.
SIGNED JULY	the foregoing is true and correct TITLE al or State office use)	Operator Dist	N. DIV. 1/17/86
APPROVED BY	TITLE		DATE THE STATE OF
CONDITIONS OF API			. •
			restauration is a series rel

*See Instructions on Reverse Side