

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		9. WELL NO. 210E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 960'N, 820'E		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. APR 18 1986		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-27-N, R-10-W N.M.P.M.
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6579' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED

BUREAU OF LAND MANAGEMENT Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well-Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-13-86 Set BP @ 6005' after frac. Perforated one squeeze hole @ 2504'. Set cement retainer at 2410'. Squeeze cemented with 350 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride (567 cu.ft.) followed by 100 sks. Class "B" 65/35 Poz with 2% calcium chloride and 1% TF4 (105 cu.ft.) WOC.

04-14-86 Cleaned out to below squeeze cement, tested casing, did not hold. Set packer @ 2504', squeeze cemented with 50 sks. Class "B" with 2% calcium chloride and 1% TFA (52 cu.ft.)

04-15-86 Cleaned out squeeze cement. Tested to 1500 psi. ok. Cleaned out to PBTD.

RECEIVED
APR 28 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR-17286
DATE

APR 25 1986

DATE

BY

*See Instructions on Reverse Side