

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1600'S, 1570'W
14. PERMIT NO.
APR 08 1986
15. ELEVATIONS (Show whether OF, BT, OR, etc.)
6501'GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 03017
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Huerfano Unit
8. FARM OR LEASE NAME
Huerfano Unit
9. WELL NO.
128E
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 36, T-27-N, R-10-W
N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
NM

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT

FARMINGTON RESERVOIR

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04-03-86 Pressure tested casing to 4000 psi, ok. Perforated well, broke down formation with balls and acid. Casing split. Isolated casing leak from 5137-5170'. Set BP @ 6610'. Squeeze cemented with 150 sks. Class "B" neat (177 cu.ft.).

04-04-86 Drilled out squeeze cement. Tested casing, would not hold. Squeeze cemented with 50 sks. Class "B" with 3% calcium chloride and 1% TIC (59 cu.ft.)

04-05-86 Cleaned out squeeze cement. Pressure tested casing to 3500 psi, pressure slowly bled off to 2400 psi. Cleaned out to 6903'. Treated well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

04-07-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side