

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVSER ☐ Other _____

RECEIVED

3. NAME OF OPERATOR
El Paso Natural Gas Company

APR 22 1986

4. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1600'S 1570'W

At top prod. interval reported below

At total depth

6. LEASE DESIGNATION AND SERIAL NO.
NM 03017
7. IF INDIAN, ALLOTTEE OR TRIBE NAME
Huerfano Unit
8. UNIT AGREEMENT NAME
Huerfano Unit
9. FIELD AND POOL, OR WILDCAT,
128E
10. FIELD AND POOL, OR WILDCAT,
Basin Dakota
11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA
Sec. 36, T-27-N, R-10-
NMPM
12. COUNTY OR
PARISH
San Juan
13. STATE
NM

14. DATE SPUNDED 3-16-86 15. DATE T.D. REACHED 3-25-86 16. DATE COMPL. (Ready to prod.) 4-16-86 17. ELEVATIONS (OF. R.N.B. AT. CR. ETC.) * 6501' GL 18. ELEV. CASINGHEAD 6501'

19. TOTAL DEPTH, MD & TVD 6922' 20. PLUG BACK T.D., MD & TVD 6903' 21. IF MULTIPLE COMPL., HOW MANY * One 22. INTERVALS DRILLED BY Rotary 23. ROTARY TOOLS No 24. CABLE TOOLS No

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 6688-6808' (Basin Dakota) 26. WAS DIRECTIONAL SURVEY MADE No

27. TYPE ELECTRIC AND OTHER LOGS RUN TMD Log; CAL Log 28. WAS WELL COBED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	
8 5/8"	24.0#	223'	12 1/4"	177 cu ft	
4 1/2"	10.5&11.6#'s	6922'	7 7/8"	1952 cu ft	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6808'	

31. PERFORATION RECORD (Intervals, size and number) Pressure test csg to 4000 psi-ok. Perf'd 6688, 6692, 6696, 6772, 6774, 6776, 6778, 6780, 6782, 6784, 6786, 6788, 6790, 6792, 6794, 6796, 6799, 6802, 6805, 6808 w/1 SPZ

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6688-6808'	49,000# 40/60 sand & 64,124 gals slickwater

33. PRODUCTION
DATE FIRST PRODUCTION 4-4-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or Shut-in) Shut in
DATE OF TEST 4-16-86 HOURS TESTED SI 7 Days CHOKED SIZE 0 PRESS. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW, TUBING PRESS. SI 885 CASING PRESSURE SI 1550 CALCULATED 24-HOUR RATE No Flow No Flow No Flow 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Bill Huntington

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

4-21-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1235'	1430'	ss. White cr-grn s.
Kirtland	1430'	1924'	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	1924'	2233'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	2233'	3808'	Gry, fine-grn tight, varicolored soft ss.
Mesa Verde	3808'	3874'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	3874'	4630'	Gry, fine-grn s, carb sh & coal
Point Lookout	4630'	4915'	Gry, very fine sil ss w/frequent sh breaks
Mancos	4915'	5748'	Gry carb sh.
Gallup	5748'	6602'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	6602'	6657'	Highly calc gry sh w/thin lmst.
Graneros	6657'	6771'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6771'	6922'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale

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GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1235'	
Kirtland	1430'	
Fruitland	1924'	
Pic. Cliffs	2233'	
Mesa Verde	3808'	
Menefee	3874'	
Point Lookout	4630'	
Mancos	4915'	
Gallup	5748'	
Greenhorn	6602'	
Graneros	6657'	
Dakota	6771'	