

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF TOWNSHIPS	
DISTRICT	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMISSION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CON. DIV.
DIST. 3

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

El Paso Natural Gas Company

Address

P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well ☐ Change in Transporter oil: ☐ Oil ☐ Dry Gas

☐ Recombination ☐ Casinghead Gas ☐ Condensate

☐ Change in Ownership

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Huerfano Unit	128E	Basin Dakota	State (Federal or Fee)	NM 03017
Location				
Unit Letter	K	: 1600 Feet From The	South	Line and 1570 Feet From The
Line of Section	36	Township	27N	Range 10W
		NMPU.		San Juan
				Co

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Trading Inc.	P. O. Box 1599, Aztec, NM 87410
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit : Sec. : Twp. : Rge. : Is gas actually connected? when
	K : 36 : 27N : 10W

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
4-21-86
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 1 1986
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DIST # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of oil well name or number, or transporter, or other such change of condi
Separate Forms C-104 must be filed for each pool in mul completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Other
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
3-16-86	4-16-86		6922'		6903'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6501' GL	Basin Dakota		6688'		6808'				
Perforations 6688, 6692, 6696, 6772, 6774, 6776, 6778, 6780, 6782, 6784, 6786, 6788, 6790, 6792, 6794, 6796, 6799, 6802, 6805, 6808 w/1 SPZ.							Depth Casing shoe		
							6922'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		223'		177 cu ft				
7 7/8"	4 1/2"		6922'		1952 cu ft				
	2 3/8"		6808'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
	SI 7 Days		
Testing Method (plug, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size
	SI 885	SI 1550	