(May 1963)	6 BLM		1 BIA (Other instru		Bu	dget Bureau	No. 42-R1425.	
		TED STATES	reverse	side)	J 64	15-26	702	
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY						N00-C-1420-5705		
APPLICATIO	n for permit	TO DRILL, DE	EPEN, OR PLUG I	BACK	6. IF INDIA	AN, ALLOTTER OF	R THISE NAME	
1a. TYPE OF WORK				_		GREEMENT NAM	- A	
	ILL X	DEEPEN 🗌	PLUG BA	CK ∐	7. UNIT AC	HEEMENT NAM		
b. TYPE OF WELL	AS OTHER		SINGLE X MULTIN	PLIE T	8. FARM O	R LEASE NAME	: <u>;-</u> :	
2. NAME OF OPERATOR	VELL LAJ OTHER		zone LAJ zone		Breei	0. E E	* - • *:	
DUGAN PRODUCTION CORP.					9. WELL N	0.	<u> </u>	
2 ADDRESS OF ODER TOR							. :	
	Farmington, NM	0/400	ECEIVE		10. FIELD	TAND POOL, OR	TIDGAT ZX	
4. LOCATION OF WELL (H	deport location clearly and	in accordance with a		3.	Unde	Pictur	ed Cliffs	
1650' FSL - 790' FWL NOV 0 5 1985				ছ		, R., M., OR BLE DEVEY OR AREA		
At proposed prod. zor		Dile			£-	<u> </u>		
14 prominos to Muse	AND DIDAGRAD TOOK NO.	BURI	EAU OF LAND MANAGEMEN MINIOTON RESOURCE AREA	<u>T </u>		29, T27N, R		
•	th of Farmington		MANGETON RESOURCE AREA	· =	· • ·	5 ()	م	
15. DISTANCE FROM PROP	OSED*		S. NO. OF ACRES IN LEASE	1 17. No. 0	San of ACRES ASS		NM	
LOCATION TO NEAREST 790' PROPERTY OF LEASE LINE, FT. (Also to percent drift unit line, if any)			160	TO_TE	HIS WELL	160 j		
18. DISTANCE FROM PEOFOSED LOCATION - APPLOX. 4800 TO NEAREST WELL, DRILLING, COMPLETED, SW of DPC'S OR APPLIED FOR, ON THIS LEASE, FT. Hugh Lake #2.			9. PROPOSED DEPTH	Rotary START OF CABLE TOOLS				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DRILLING OPERA	TIONS AUTHORIZED ARE	-	1	OX. DATE WORK	WILL START	
5792'			IPLIANCE WITH ATTACHED	This actio	ASAP		and	
23.	F	PROPOSED CASING	TREMENTS" AND CEMENTING PROGR.	Amocedura	I review p	grsuspi to 4	S CLH 2100"	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		and appea	at pursuant	to 43 CFR	3165.4.	
8-3/4"	7"	20#	90'	41 cf	circ. t	o surface	e .	
5-1/8"	2-7/8"	6.4#	1285	130 cf	circ. t	o surface	5	
					1			
D1 4. 4211			:11		r – – Franklings	= 1		
			ible, using the sl Plan to run IES lo				<u>.</u>	
			ng, cemented to su				i. Iv	
	ssibly frac and			:	MIII 3	ETECTIVE	1 .y . *-	
perrorate, pe	ssibily true and	Crean out ar	cc. 1740.	.=			 	
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			A Pa				. · ·	
GAS IS NOT DE	DICATED.		OIL COM				수 6 수 명 된 문	
			Thus	· 🚉				
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			Oll or a	i i		5 5 5 7 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	· Pi	
			The state of the s	e de la Elia. Partigo	F 515 B	고 하는 것인. 그 후 한 물병	: ⁵	
IN ABOVE SPACE DESCRIBI	PROPOSED PROGRAM: If	proposal is to deepen	or plug back, give data de p	resent produ	active zone	and proposed r	iew productive	

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

in the second se	*See Instructions On Reverse Side	Lal J. Stan McKee			
CONDITIONS OF APPROVAL, IF ANY:					
APPROVED BY	TITLE				
PERMIT NO.	APPROVAL DATE				
(This space for Federal or State office use)		ស ខេត្តបិក្ខិត្ត			
Sherman E. Duyan	Geologist Geologist	9-20-85			
neventer program, a 3-31					

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer houndaries of the Section. Well 110. Cyeralos Dugan Production Corporation Breen Section Township Hange County Unit Letter 27 North 12 West San Juan Actual Footage Location of Wells South feet from the line and frot from the Pool Fouth Gallagos Fol Producing Formation Ground Level Elev .. Pictured Cliffs Undésignated Pictured Cliffs - 5792 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverso side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. RECHIVED 4:64 4:5:1985 Sherman E. Dugan Position BUREAU OF LAND MANAGEMENT Geologist FARMINGTON RESOURCE AREA Dugan Production Corp. 9-20-85 SEC. 29 Dugan Prod. NOO-C-1420-5705 .790 -ONY O DE LAND 1650 Date Surveyed August 23, 1985 Highstered Professional Engineer and/or Land Surveyor . Edgar L. Risenhoover, L.S.

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