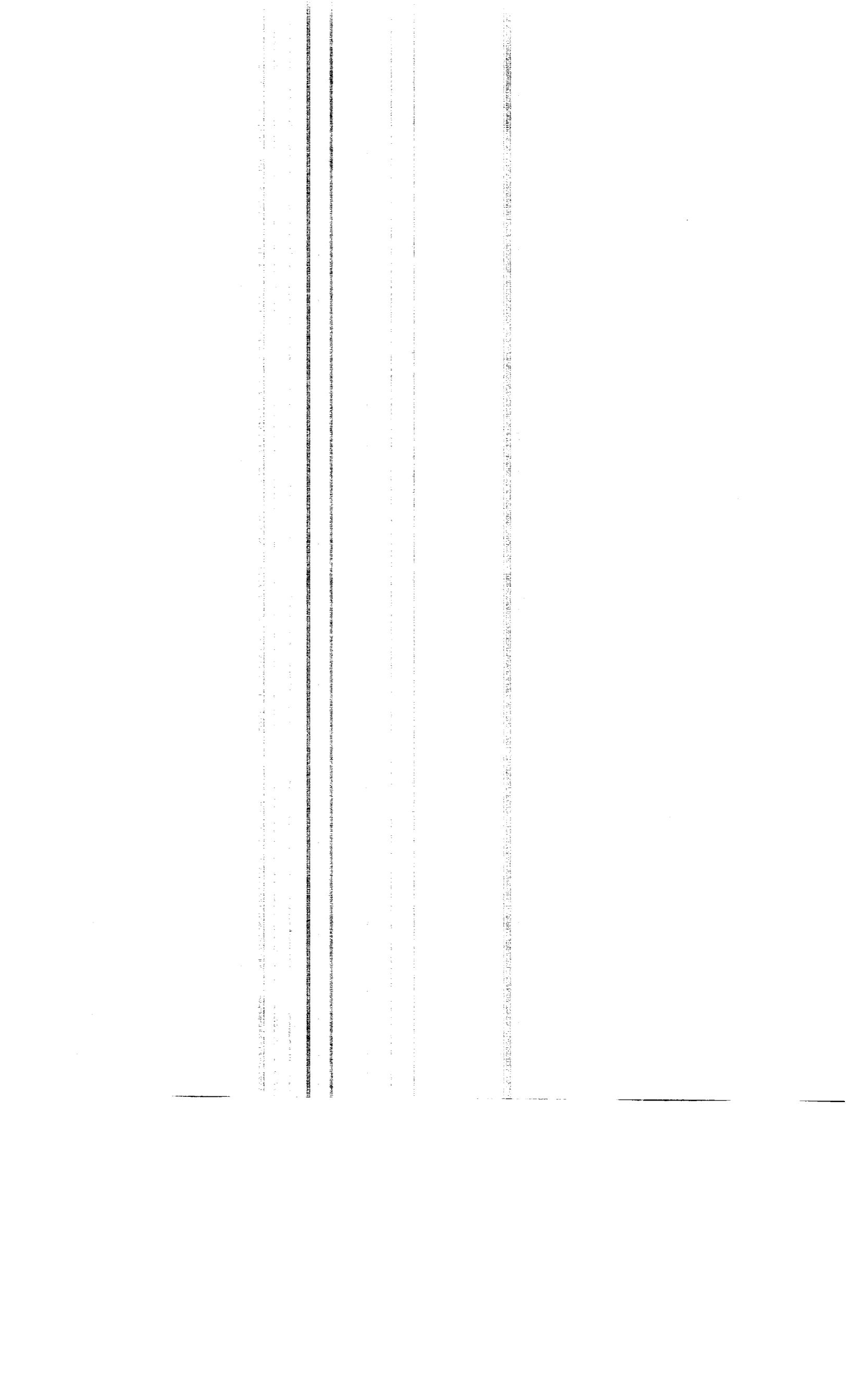


LTR



Job separation sheet



30-045-26740

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE FILE

5. State Oil & Gas Lease No.
E-6635

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Union Texas Petroleum Corporation

3. Address of Operator
375 US Highway 64, Farmington, New Mexico 87499

4. Location of Well
UNIT LETTER A LOCATED 1028 FEET FROM THE North LINE
AND 1120 FEET FROM THE East LINE OF SEC. 16 TWP. 28 RGE. 9 NMPM

7. Unit Agreement Name
N/A

8. Farm or Lease Name
State Com

9. Well No.
1A

10. Field and Pool, or Wildcat
Blanco MV, Basin Dakota

12. County
San Juan

19. Proposed Depth
7550' KB

19A. Formation
Dakota

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
6587' Ungraded G.L.

21A. Kind & Status Plug. Bond
Blanket Surety

21B. Drilling Contractor
Not selected

22. Approx. Date Work will start
August 1, 1986

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24	300'	210	surface
7-7/8	4-1/2	10.5	7550'	1270	surface
			stage tool @ 4350'		

Union Texas Petroleum desires to drill a 12-1/4" hole to +300' and set 8-5/8", 24#, K-55 ST&C casing to +300', cementing to surface with 210 5x Class "B" with 2% CaCl₂. Test casing and BOP to 1000 psi. Drill 7-7/8" hole to 7550' KB. Log well with I.E.S., F.D.C.-C.N.L. from TD - surface casing. If commercial production is indicated, run 4-1/2", 10.5#, K-55 ST&C to +7550' KB. Cement first stage with 700 sx 50/50 Poz containing 4% gel, 6-1/4" gilsonite/sk and 10# salt/sk. Open stage tool. Circulate. Cement second stage to surface with 470 sx 65/35 Poz with 12% gel and 12-1/4# gilsonite/sk, followed by 100 sx Class "B" with 2% CaCl₂. Perforate and frac the Mesaverde and Dakota. Run 2 strings of tubing, separating zones. Connect to UTP gathering system in unit G-Section 16-T28N-R9W.

APPROVAL EXPIRES 1-8-87
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
JUL 08 1986
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert C. Frank Title Permit Coordinator Date June 30, 1986

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUL 08 1986

APPROVED ORIGINAL SIGNED BY ERNIE BUSCH, TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

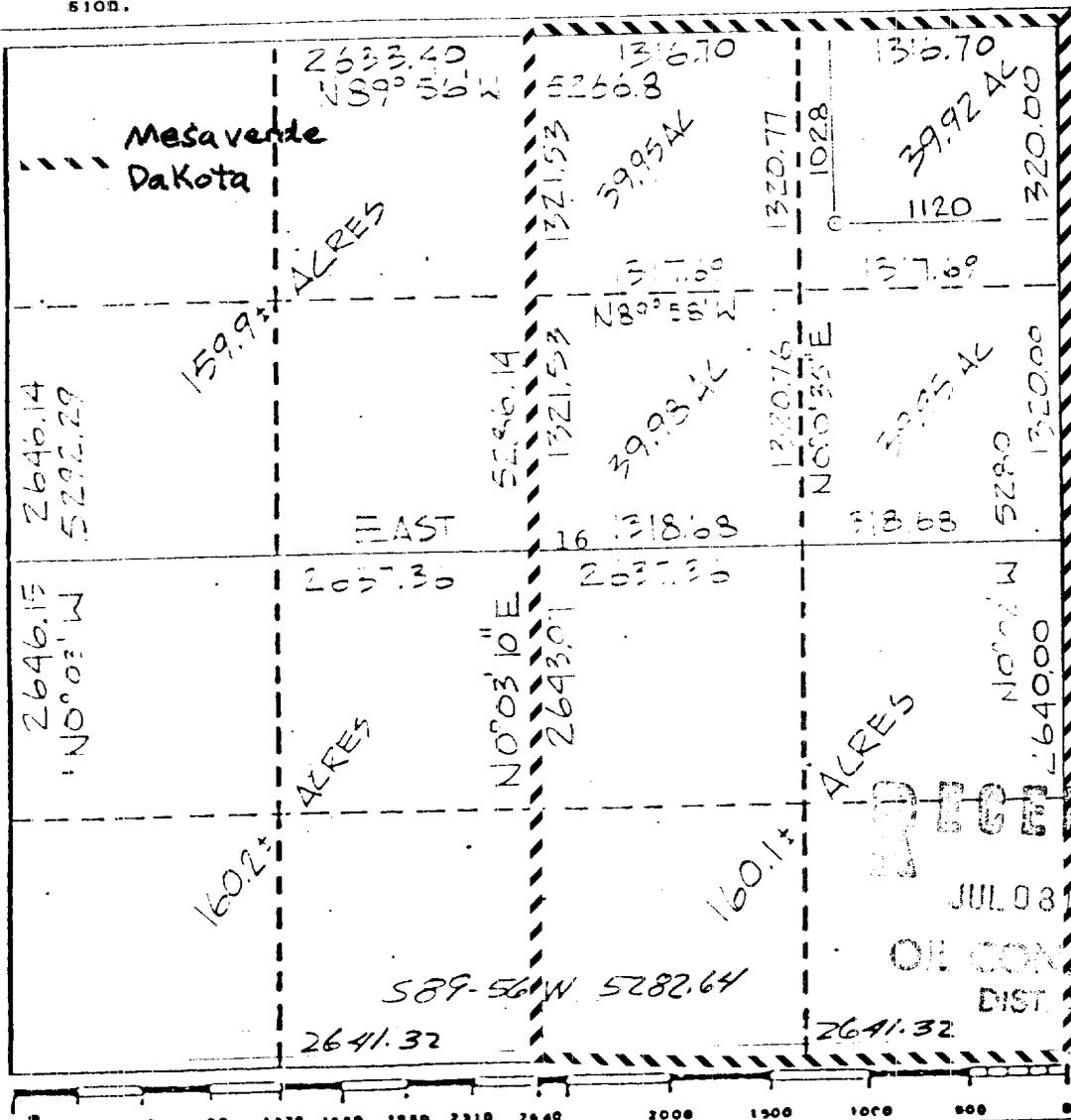
Operator UNION TEXAS PETROLEUM CORPORATION			Lease STATE COMM		Well No. 1-A
Unit Letter A	Section 16	Township 28 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well 1028 feet from the NORTH line and 1120 feet from the EAST line					
Ground Level Elev. 6587	Producing Formation BLANCO/BASIN	Pool MESAVERDE / DAKOTA		Dedicated Acreages 319.90 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name: Robert C. Frank
Position: Permit Coordinator
Company: Union Texas Petroleum
Date: June 27, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date: June 11, 1986
Registered Professional Engineer and Land Surveyor
George R. Tompkins
Certificate No. 7259

