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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6635

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N/A
2. Name of Operator Union Texas Petroleum	8. Farm or Lease Name State Com
3. Address of Operator 375 US Highway 64, Farmington, NM 87401	9. Well No. 1A
4. Location of Well UNIT LETTER A 1028 FEET FROM THE North LINE AND 1120 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 28N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco MV Basin Dk
15. Elevation (Show whether DF, RT, GR, etc.) 6587' ungraded G.L.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Union Texas Petroleum desires to change the drilling plans for the State Com #1A as follows:
1. Drill 14-3/4" hole to 300'. Set 300' of 10-3/4", 40.5#, H-40, ST&C casing, cementing to surface with 270 sxs C1 "B" with 2% CaCl2. Test casing and BOP to 1000 psi.
 2. Drill 9-7/8" hole to 3250' with mud. Log the well with I.E.S.-F.D.C.-CNL from 3250' to base of surface casing. Set 7-5/8", 26.4#, K-55, ST&C casing to 3250', cementing to surface with 320 sxs 65/35 POZ containing 12% gel and 12-1/4# gilsonite/sk, tailed by 100 sxs C1 "B" containing 2% CaCl2.
 3. Drill 6-3/4" hole 7550' with natural gas. Log well to base of intermediate. Set 5-1/2" 15.5#, K-55, ST&C liner from 3050'-7550', cementing into intermediate casing with 400 sxs 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk.

RECEIVED
JUL 28 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 7/22/86

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 28 1986

CONDITIONS OF APPROVAL, IF ANY: