

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other ☐ 68 FEB -1 AMH-2

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR BK PETROLEUM, INC.

3. ADDRESS OF OPERATOR P.O. Box 826 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850 FNL, 1850' FWL Sec. 9, T27N, R13W NMPM
At top prod. Interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. NM33035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Campbell

9. WELL NO. 1-R

10. FIELD AND POOL, OR WILDCAT WAW-Fruitlanc-PC

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 9-27N-13W NMPM

12. COUNTY OR PARISH San Juan

13. STATE NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/21/87

16. DATE T.D. REACHED 12/28/87

17. DATE COMPL. (Ready to prod.) 1/26/88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5960' GLE

19. ELEV. CASINGHEAD 5960' GLE

20. TOTAL DEPTH, MD & TVD 1500'

21. PLUG, BACK T.D., MD & TVD 1445'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Pictured Cliffs 1356'-1362' ; 1364'-1372'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Gammar Ray Neutron Density

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	85'	9-7/8"	30 sacks (35.4 cu ft)	
2-7/8"	6.5#	1476'	5-1/4"	200 sacks (265 cu ft) (circulated to surface)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	1366'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1356'-1362'	
1364'-1372'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Natural Completion

33.*

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST 1/26/88

HOURS TESTED 24

CHOKE SIZE 0.500"

PROD'N. FOR TEST PERIOD

OIL—BBL. 0

GAS—MCF. 127

WATER—BBL. 0

GAS-OIL RATIO

FLOW. TUBING PRESS. 12 psig

CASING PRESSURE 230 psig

CALCULATED 24-HOUR RATE

OIL—BBL. 127

GAS—MCF. 0

WATER—BBL. 0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well Shut In. Waiting on EPNG hookup.

TEST WITNESSED BY LAB

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE President

DATE 1/27/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	Surface	Behind Pipe				
Fruitland	575'	1350'	Shales			
Fruitland Coal	1324'	1350'	Coal Stringers			
Pictured Cliff	1356'	TD	Sand and Shales, Natural Gas			