

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME SE-080017	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. CENVR. ☒ Other <u>Recomplete</u>		7. UNIT AGREEMENT NAME Guerrero Unit	
3. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Guerrero Unit	
4. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		9. WELL NO. 286	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790'N, 1150'E At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T27N, R10W	
15. DATE SPUDDED 12-12-86 16. DATE T.D. REACHED 12-17-86 17. DATE COMPL. (Ready to prod.) 10-17-89		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (OF, RKB, ST. GR, ETC.) 6592' GL		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4055' 21. PLUG. BACK T.D., MD & TVD 2500'		19. ELEV. CASINGHEAD 6592' GL	
22. IF MULTIPLE COMPL., HOW MANY? _____		23. INTERVALS DRILLED BY yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2216' - 2354' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	222'	12 1/4"
4 1/2"	10.5#	4055'	7 7/8"
			CEMENTING RECORD
			177 cu ft.
			1450 cu ft.
			AMOUNT PULLED
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2344'		
31. PERFORATION RECORD (Interval, size and number)			
2216-2233', 2248-2246', 2318-2324', 2349-2354' (4 SPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2216-2354'		250 gals 7 1/2% HCl	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
shut in, capable of commercial hydrocarbon production,		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD
			OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
316 (SI)	330 (SI)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete			
SIGNED <u>[Signature]</u>		TITLE <u>Regulatory Affairs</u>	
		DATE <u>12-20-89</u>	

*(See instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1400'	1530'	White, cr-gr ss.:	Ojo Alamo	1400'	
Kirtland	1530'	2140'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1530'	
Fruitland	2140'	2354'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2140'	
Pictured Cliffs	2354'	3252'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2354'	
La Ventana	3252'	3928'	Wt to lt buff to med grn sl carb bent sd.	La Ventana	3252'	
Cliff House	3928'	4004'	ss. Gry, fine-grn, dense sil ss.	Cliff House	3928'	
Menefee	4004'	4055'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4004'	

38.