

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget: Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
SF-077952
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)
At surface 2290' FSL x 1630' FWL

At top prod. interval reported below: Same

At total depth: Same

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

S. C. Gordon E

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undesignated Fruitland

11. SEC., T. & R., M., OR BLOCK AND SURVEY OR AREA

NE/SW Sec 23 T27N R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 3-14-88 16. DATE T.D. REACHED 3-17-88 17. DATE COMPL. (Ready to prod.) 06-01-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 16278' GR 19. ELEV. CASINGHEAD KB 16290'

20. TOTAL DEPTH, MD & TVD 2327' 21. PLUG. BACK T.D., MD & TVD 2270'

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-Td

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1966' - 2094' Fruitland

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC, CNT, HRL, GR, CAL, SP

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K55	183'	12-1/4"	148 cf Class B	
5-1/2"	17# N80	2317'	7-7/8"	177 cf Class B	
				236 cf Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2118'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2070' - 2094', 8 jsf, .50" dia, 192 holes, 1966' - 2006', 4 jsf, .50" dia, 160 holes	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	2070' - 2094' 111000 gal 30# xlink gel
	220000# 12-20 mesh brady sn
	1966' - 2006' 115000 gal 30# xlink gel
	164000# 12-20 mesh brady sn

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION 05-10-88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

DATE OF TEST 05-26-88 HOURS TESTED 24 CHOKER SIZE 130

PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

130 175M 106

CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

130 175M 106

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Admin Supervisor

DATE June 9, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any false, fictitious or fraudulent information.

Taps

Gj. alone

868

~~1866~~

77.

1866

200

PC

2096