

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ COAL SEAM ☒ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR Amoco Production Company	3. ADDRESS OF OPERATOR 2325 East 30th Street Farmington, NM 87401	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2290' FSL x 1630' FWL	5. LEASE DESIGNATION AND SERIAL NO. SF-077952	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME J C Gordon E	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Sec 23 T27N R10W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6278' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) <u>Completion</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on May 5, 1988. Pressure tested production casing to 5000 psi. Perforated the following interval: 2070'-2094'; 8 jsfp, .50" in diameter, for a total of 192 holes. Fraced interval 2070'-2094' with 111,000 gals 30# crosslinked gel and 220,000 # 12-20 mesh brady sand. Tagged sand fills and circulated clean. Set a retrievable bridgeplug at 2050'. Perforated the following interval: 1966'-2006'; 4 jsfp, .50" in diameter, for a total of 160 holes. Fraced interval 1966'-2006' with 115,000 gals 30# crosslinked gel and 164,000 # 12-20 mesh brady sand. Retrieved bridgeplug set at 2050'. Landed tubing at 2118' and released the rig on 5-31-88.

RECEIVED

JUN 3 1988

OIL COAL DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED C. B. Douglas

TITLE Adm Supervisor

DIST. 3

DATE June 6, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC

CONFIDENTIAL