## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DIST 8 IS UT 104			
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U.A.O.A.			
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OPERATON			
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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83



AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Coperator			
Amoco Production Company			
Address	1100 07101		
1 2325 East 30th Street tar	minaton NM 87401		
Reason(s) for liling (Check proper box)			
New Well Change in Transporter al:			
Recompletion Oil Dry	ron Pool Name Change		
Change in Ownership Casinghead Cas Co	ndensale   (195e #9420 Order R-8768		
from w.c.			
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE  [Lease Name   Well No.   Pool Name, Including Fe	Kind of Lease Lease Lease No.		
_	SF		
J. C. Gordon F 1 Basin Fruitland Coal Gas Siere. Federal or Fee Fed 1077952:			
Location			
Unit Letter K : 2290 Feet From The South Line and 1630 Feet From The West			
Line of Section 23 Township 27N Range	100 NAPH. San Juan County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Address (Give address to which approved copy of this form is to be sent)		
II.	· · ·		
Name of Authorized Transporter of Caeinghead Gas   or Dry Gaz   Address (Give address to which approved copy of this form is to be sent)			
0 11 18 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
El taso Natural Sas Twp. Rgs.	Is day actually connected; when		
ill well produces oil or liquids.	1		
give location of tanks.	I IVO		
If this production is commingled with that from any other lease or pool, give commingling order number:			
NOTE: Complete Parts IV and V on reverse side if necessary.			
	OIL CONSERVATION DIVISION		
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
	JAN 0.4.1989		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	ORIGINAL SIGNED BY ERNIE BUSCH		
my knowledge and belief.	ORIGINATUS POR DE ASTINS PER PORT DIST.		
	TITLE DEPUT OIL & OAS INC.		
This form is to be filed in compliance with RULE 1104.			
) ) have			
this form must be accompanied by a tabulation of the device			
1) tests taken on the well in accordance with MULE 111.			
All sections of this form must be filled out completely for allow able on new and recompleted wells.			
17 -14 -86 Fill out only Secretary I II. III. and VI for changes of own			
(Date)	well name or number, or transporter, or other such change of condition.		
	Separate Forms C-104 must be filled for each pool in multiply		

## STATE OF NEW MEXICO PRETTY MO MINERALS CEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088 (2008) SANTA FE, NEW MEXICO 87501

6 Form C-102
Revised 13-1-7

well No. AMOCO PRODUCTION COMPANY J. C. GORDON E Unit Letter SAN JUAN 27 NORTH 10 WEST Actual Fastage Location of Weill 2290 test from the 1630 teat from the SOUTH Ime and WEST IIn-Procueing Formette Wa 6278 Basin Fruitland CoalGas 320 Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yea," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION B.D. Shaw Adm. Supervisor Amoco Production Company 23 November 27, 1987 Requered Protossional Engineer 7016 1940 2910 1000